



AB AMBER GRID

**CONDENSED INTERIM CONSOLIDATED AND SEPARATE FINANCIAL STATEMENTS
AS OF 30 SEPTEMBER 2024
PREPARED ACCORDING TO INTERNATIONAL FINANCIAL REPORTING STANDARDS
AS ADOPTED BY THE EUROPEAN UNION**

CONFIRMATION OF RESPONSIBLE PERSONS

8 November 2024

Following the Law on Securities of the Republic of Lithuania and the Rules on Information Disclosure of the Bank of Lithuania, we, Nemunas Biknius, Chief Executive Officer of AB Amber Grid, Gytis Fominas, Chief Financial Officer of AB Amber Grid, and Rasa Baltaragienė, Head of accounting of AB Amber Grid, hereby confirm that, to the best of our knowledge, the attached AB Amber Grid unaudited condensed interim consolidated and separate financial statements for the period of nine months ended 30 September 2024 are prepared in accordance with International Financial Reporting Standards, adopted by the European Union, present a true and fair view of AB Amber Grid assets, liabilities, financial position, profit and cash flows.

Chief Executive Officer

Nemunas Biknius

(The document is signed with a qualified electronic signature)

Chief Financial Officer

Gytis Fominas

(The document is signed with a qualified electronic signature)

Head of accounting

Rasa Baltaragienė

(The document is signed with a qualified electronic signature)

Consolidated and separate statement of financial position

(All amounts are in EUR '000 unless otherwise stated)

	Notes	Company ¹⁾	
		30 September 2024	31 December 2023
ASSETS			
Non-current assets			
Intangible assets	5	2,390	2,559
Property, plant and equipment	6	278,097	284,353
Right-of-use assets	8	4,511	3,100
Investments in subsidiaries and associates	7	3,438	3,644
Derivatives	9	1,205	1,226
Deferred tax assets		3,609	4,086
Total non-current assets		293,250	298,968
Current assets			
Inventories	10	4,659	4,874
Prepayments		607	794
Trade receivables	11	7,369	9,030
Other receivables	12	11,055	19,074
Other financial assets	13	6,709	528
Cash and cash equivalents	14	5	121
Total current assets		30,404	34,421
Total assets		323,654	333,389
EQUITY AND LIABILITIES			
Equity			
Issued capital	15	51,731	51,731
Legal reserve	17	5,173	5,173
Other reserves	17	403	114,430
Revaluation reserve	17	2,575	2,767
Retained earnings (deficit)		113,140	13,425
Total equity		173,022	187,526
Non-current liabilities			
Non-current borrowings	19	56,181	60,962
Lease liabilities	20	3,733	2,933
Contract liabilities		1,479	1,530
Provisions	23	667	667
Total non-current liabilities		62,060	66,092
Current liabilities			
Current borrowings	19	29,752	25,435
Current portion of non-current borrowings	19	5,649	5,649
Current portion of lease liabilities	20	971	317
Trade payables	21	2,452	5,335
Prepayments received and contract liabilities	22	957	622
Income tax liability		492	-
Other payables and current liabilities	23	47,836	41,950
Provisions		463	463
Total current liabilities		88,572	79,771
Total equity and liabilities		323,654	333,389

¹⁾ Due to the equity method applied to the investment in an associate (after loss of control) in the consolidated and separate financial statements for 2023 according to Company's accounting policy, there is an overlap between the economic interest (group) and the Company's figures for 2024, and therefore only the Company's figures are presented.

Consolidated and separate statement of comprehensive income

(All amounts are in EUR '000 unless otherwise stated)

	Notes	Company ¹⁾		Group
		For the period of	For the period of	For the period of
		nine months	nine months	nine months
		ended 30	ended 30	ended 30
		September 2024	September 2023	September 2023
Revenue	24	51,437	60,344	61,236
Other income	25	184	399	399
Total revenue and other income		51,621	60,743	61,635
Purchase of natural gas and other services	26	(11,082)	(22,057)	(22,057)
Payroll and related expenses		(10,652)	(9,976)	(10,232)
Purchase of repair and maintenance services		(1,632)	(1,971)	(1,971)
Other expenses	27	(9,292)	(8,658)	(8,726)
Total expenses:		(32,658)	(42,662)	(42,986)
EBITDA		18,963	18,081	18,649
Dividend income		-	542	-
Result on transfer of control and revaluation of associates	7	-	9,076	8,419
Gain (loss) on derivatives		166	-	-
Depreciation and amortization	5,6,8	(11,213)	(9,383)	(9,468)
Revaluation of property, plant and equipment		-	-	-
Impairment and write-down losses on tangible fixed assets		(1)	(25)	(25)
Operating profit (loss) (EBIT)		7,915	18,291	17,575
Finance income		130	11	456
Finance costs		(1,764)	(1,303)	(1,304)
Finance costs at fair value	28	(1,634)	(1,292)	(848)
Share of net profit of associates	7	358	-	-
Profit/(loss) before income tax		6,639	16,999	16,727
Income tax		-	-	-
Current year income tax expenses		(491)	-	(140)
Deferred tax benefit (expenses)		(477)	(1,171)	(1,171)
Total income tax	29	(968)	(1,171)	(1,311)
Net profit/(loss)		5,671	15,828	15,416
Other comprehensive income		-	-	-
Total comprehensive income for the period		5,671	15,828	15,416
Basic and diluted earnings /(loss) per share (EUR)	30	0.03	0.09	0.09

Consolidated and separate statement of comprehensive income (continued)

(All amounts are in EUR '000 unless otherwise stated)

	Notes	Company ¹⁾		Group
		For the period of three months ended 30 September 2024	For the period of three months ended 30 September 2023	For the period of three months ended 30 September 2023
Revenue	24	16,479	17,938	17,938
Other income	25	94	100	100
Total revenue and other income		16,573	18,038	18,038
Purchase of natural gas and other services	26	(2,654)	(4,154)	(4,154)
Payroll and related expenses		(3,118)	(2,881)	(2,881)
Purchase of repair and maintenance services		(598)	(604)	(604)
Other expenses	27	(3,192)	(3,016)	(3,016)
Total expenses:		(9,562)	(10,655)	(10,655)
EBITDA		7,011	7,383	7,383
Gain (loss) on derivatives		(73)	-	-
Depreciation and amortization	5,6,8	(3,783)	(3,093)	(3,093)
Impairment and write-down losses on tangible fixed assets		-	(25)	(25)
Operating profit (loss) (EBIT)		3,155	4,265	4,265
Finance income		61	7	7
Finance costs		(638)	(481)	(481)
Finance costs at fair value	28	(577)	(474)	(474)
Share of net profit of associates	7	75	-	-
Profit/(loss) before income tax		2,653	3,791	3,791
Income tax				
Current year income tax expenses		(364)	-	-
Deferred tax benefit (expenses)		(65)	(540)	(540)
Total income tax	29	(429)	(540)	(540)
Net profit/(loss)		2,224	3,251	3,251
Other comprehensive income				
Total comprehensive income for the period		2,224	3,251	3,251
Basic and diluted earnings /(loss) per share (EUR)	30	0.01	0.02	0.02

¹⁾ Due to the equity method applied to the investment in an associate (after loss of control) in the consolidated and separate financial statements for 2023 according to Company's accounting policy, there is an overlap between the economic interest (group) and the Company's figures for 2024, and therefore only the Company's figures are presented.

The accompanying notes form an integral part of these financial statements.

Consolidated and separate statement of changes in equity

(All amounts are in EUR '000 unless otherwise stated)

	Company ¹⁾					
	Issued capital	Legal reserve	Other reserves	Revaluation reserve	Retained earnings	Total
Balance as at 31 December 2022	51,731	5,173	110,768	-	15,720	183,392
Reserves established	-	-	3,662	-	(3,662)	-
Dividends declared	-	-	-	-	(12,058)	(12,058)
Total transactions with owners	-	-	3,662	-	(15,720)	(12,058)
<i>Net profit (loss) for the year</i>	-	-	-	-	15,828	15,828
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income /(loss) for the period	-	-	-	-	15,828	15,828
Balance as at 30 September 2023	51,731	5,173	114,430	-	15,828	187,162
<i>Net profit (loss) for the year</i>	-	-	-	-	(2,403)	(2,403)
Other comprehensive income	-	-	-	2,767	-	2,767
Total comprehensive income /(loss) for the period	-	-	-	2,767	(2,403)	364
Balance as at 31 December 2023	51,731	5,173	114,430	2,767	13,425	187,526
Depreciation of revaluation reserve and write-offs	-	-	-	(192)	192	-
Reserves established	-	-	(114,027)	-	114,027	-
Dividends declared	-	-	-	-	(20,175)	(20,175)
Total transactions with owners	-	-	(114,027)	(192)	94,044	(20,175)
<i>Net profit (loss) for the year</i>	-	-	-	-	5,671	5,671
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income/(loss) for the period	-	-	-	-	5,671	5,671
Balance as at 30 September 2024	51,731	5,173	403	2,575	113,140	173,022

¹⁾ Due to the equity method applied to the investment in an associate (after loss of control) in the consolidated and separate financial statements for 2023 according to Company's accounting policy, there is an overlap between the economic interest (group) and the Company's figures for 2024, and therefore only the Company's figures are presented.

The accompanying notes form an integral part of these financial statements.

Consolidated and separate statement of cash flows
(All amounts are in EUR '000 unless otherwise stated)

	Notes	Company ¹⁾		Group
		For the period of	For the period of	For the period of
		nine months ended 30 September 2024	nine months ended 30 September 2023	nine months ended 30 September 2023
I. Cash flows from operating activities				
I.1. Net profit/(loss)		5,671	15,828	15,416
Adjustments for non-cash items and other corrections:				
I.2. Depreciation and amortisation	5,6,8	11,213	9,383	9,468
I.3. Revaluation of property, plant and equipment		-	-	-
I.4. Loss on impairment and gain/loss on disposal/write-off of property, plant and equipment		1	14	14
I.5. Gain/loss on impairment and write-off of inventories, trade receivables		(115)	(44)	(44)
I.6. Income tax expenses (benefit)	29	968	1,171	1,311
I.7. Grants recognised as income		(4)	(42)	(42)
I.8. Increase (decrease) in provisions		-	-	-
I.9. Elimination of other non-cash items		-	-	3
Elimination of results of financing and investing activities:				
I.10. Dividend income		-	(542)	-
I.11. Result on loss of control and revaluation of associate	7	-	(9,076)	(8,419)
I.12. Gain/loss on derivatives		(166)	-	-
I.13. Share of results of associate	7	(358)	-	-
I.14. Total finance costs, net	28	1,634	1,292	848
Changes in working capital:				
I.15. (Increase) decrease in inventories, prepayments and other current assets		440	8,579	8,585
I.16. (Increase) decrease in trade receivables		1,670	11,051	20,249
I.17. (Increase) decrease in other receivables		941	2,873	487
I.18. (Decrease) increase in trade payables		(2,284)	(7,762)	(54,494)
I.19. (Decrease) increase in other payables and current liabilities		6,349	291	(115,441)
I.20. (Increase) decrease in other financial assets		(96)	(139)	155,526
I.21. Income tax received (paid)		-	-	(95)
Net cash flows from operating activities		25,864	32,877	33,372

The accompanying notes form an integral part of these financial statements.
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Consolidated and separate statement of cash flows (continued)

(All amounts are in EUR '000 unless otherwise stated)

	Notes	Company ¹⁾		Group
		For the period of nine months ended 30	For the period of nine months ended 30	For the period of nine months ended 30
		September 2024	September 2023	September 2023
II. Cash flows from investing activities				
II.1.		(4,484)	(25,664)	(25,672)
(Acquisition) of property, plant and equipment and intangible assets				
II.2.		2	13	13
Proceeds from disposal of property, plant and equipment				
II.3.	18	6,939	9,279	9,279
Grants received				
II.4.		-	6,500	5,307
Sale (acquisition) of subsidiaries (associates)				
II.5.		-	-	-
Loans granted (repayments received)				
II.6.		111	-	445
Interest received				
II.7.		564	542	-
Dividends received				
II.8.	13	(6,085)	-	-
Decrease (increase) in deposits				
Net cash flows used in investing activities		(2,953)	(9,330)	(10,628)
III. Cash flows from financing activities				
III.1.		(20,167)	(12,051)	(12,051)
Dividends (paid)				
III.2.		-	-	-
Proceeds from borrowings				
III.3.		(4,780)	(23,912)	(23,912)
(Repayments) of borrowings				
III.4.		4,498	14,214	14,214
Change in overdraft				
III.5.		(1,939)	(1,430)	(1,430)
Interest (paid)				
III.6.		(633)	(382)	(395)
Coverage of lease liability				
III.7.		(6)	4	3
Other cash flows from financing activities				
Cash flows from/used in financing activities		(23,027)	(23,557)	(23,571)
IV.		-	-	817
Change in cash and cash equivalents included in disposal group				
V.		(116)	(10)	(10)
Net increase (decrease) in cash and cash equivalents				
VI.	14	121	21	21
Cash and cash equivalents at the beginning of the year				
VII.	14	5	11	11
Cash and cash equivalents at the end of the period				

¹⁾ Due to the equity method applied to the investment in an associate (after loss of control) in the consolidated and separate financial statements for 2023 according to Company's accounting policy, there is an overlap between the economic interest (group) and the Company's figures for 2024, and therefore only the Company's figures are presented.

The accompanying notes form an integral part of these financial statements.

Notes to the consolidated and separate financial statements

(All amounts are in EUR '000 unless otherwise stated)

1. General information

Amber Grid AB (hereinafter the “Company”) is a public limited liability company registered in the Republic of Lithuania. Its registered office address is as follows:

Laisvės pr. 10,
 LT – 04215, Vilnius,
 Lithuania.

Amber Grid AB was registered on 25 June 2013 as a result of unbundling of natural gas transmission activity (including assets, rights and obligations attributed thereto) from Lietuvos Dujos AB. The Company has been actively operating since 1 August 2013. After obtaining a favourable decision from the European Commission, on 10 April 2015 the National Control Commission for Prices and Energy (the National Energy Regulatory Council (NERC) as from 1 July 2019) granted to the Company an energy operator licence No L2-3 (GDP) to engage in natural gas transmission activities for indefinite term in the territory of Lithuania.

Acting as a natural gas transmission system operator, the Company provides the following services to the system users, other operators and gas market participants:

- natural gas transmission in the territory of Lithuania;
- natural gas flow balancing within the transmission system;
- administration of funds intended to compensate the construction and fixed operating expenses of the liquefied natural gas (LNG) terminal, its infrastructure, connector, and the reasonable supply costs of the required quantity of liquefied natural gas incurred by the designated supplier;
- administration of the register of guarantees of origin of gas produced from renewable energy sources.

Since 1 August 2013, the Company’s shares have been traded on stock exchange and have been quoted on the Baltic Secondary List of NASDAQ Vilnius. (ISIN – LT0000128696, LEI code 097900BGMP0000061061, ticker AMG1L).

As at 30 September 2024 and 31 December 2023, the Company’s shareholders were as follows:

	Number of shares held	Ownership interest, (%)
EPSO-G UAB (company code 302826889, Laisvės ave. 10, Vilnius)	172.279.125	96.58
Other shareholders	6.103.389	3.42
	<u>178.382.514</u>	<u>100</u>

EPSO-G UAB (hereinafter “EPSO-G”) is a state-owned group of energy transmission and exchange companies (www.epsog.lt). The rights and duties of the sole shareholder of the holding company EPSO-G UAB are exercised by the Ministry of Energy of the Republic of Lithuania (www.enmin.lt).

The consolidated and separate financial statements disclose the combined financial position and results of operations of Amber Grid AB (hereinafter - the "Company") and the Group consisting of Amber Grid AB and its subsidiary GET Baltic UAB (hereinafter - the "Group") up to the date of the change of control (31 May 2023).

Information on the shareholding of GET Baltic UAB (hereinafter – “GET Baltic”) as at 30 September 2024 and 31 December 2023 is presented below:

Company name	Company’s registered office	Shareholding		Profile of activities
		As at 30 September 2024	As at 31 December 2023	
GET Baltic UAB	Geležinio Vilko st. 18A, LT-08104 Vilnius, the Republic of Lithuania	34%	34%	Licensed activities of natural gas market operator trading natural gas short-term and long-term products.

As at 30 September 2024 and 31 December 2023, the share capital of GET Baltic amounted to EUR 580,450, and it was divided into 3,055,000 shares with a par value of EUR 0.19 each.

On 31 May 2023, upon sale of 66% shares in GET Baltic, the Company lost control in GET Baltic. The retained investment in GET Baltic is accounted for as investment in associate.

As at 30 September 2024 the average number of employees on payroll at the Company was 344 (31 December 2023: 340).

2. Summary of material accounting policies

The principal accounting policies applied in the preparation of the Company's and the Group's financial statements for the year ended 30 September 2024 are set out below:

2.1 Basis of preparation

These condensed interim consolidated and separate financial statements, including the statement of financial position, and statement of comprehensive income, cash flow statement and the statement of changes in equity for the period of nine months ended 30 September 2024 have not been audited. The consolidated and separate financial statements for the period ended 31 December 2023 have been audited and prepared in accordance with International Financial Reporting Standards (IFRS) as adopted in European Union and are in compliance thereof.

For a better understanding of the information presented in these financial statements, these interim condensed consolidated and separate financial statements should be read together with the annual consolidated and separate financial statements for the period ended 31 December 2023. PricewaterhouseCoopers UAB carried out an audit of Consolidated and separate Financial Statements for the period ended on 31 December 2023.

These condensed interim consolidated financial statements as of 30 September 2024 were prepared in accordance with International Accounting Standard 34 *Interim Financial Reporting*. The Company have been following the same accounting principles as the ones that were followed in the preparation of financial statements for the year 2023.

The interim statements were prepared based on an acquisition cost, excluding tangible fixed assets, which were presented at revalued amount.

In accordance with the accounting principles of fixed assets of EPSO–G UAB group companies, assets are accounted at revalued amount less accumulated depreciation and impairment losses, whereas grants are accounted for by reducing the carrying amount of the related asset.

The Company's and the Group's financial year coincides with the calendar year.

2.2 Presentation currency

All amounts in these financial statements have been measured and presented in the euros (EUR), which is an official currency of the Republic of Lithuania. These financial statements are presented in EUR '000 unless otherwise stated.

3. Accounting estimates and assumptions

The preparation of financial statements in conformity with International Financial Reporting Standards requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, income and expenses and disclosure of contingencies. Future events may occur which may cause the assumptions used in arriving at the estimates to change. The effect of any changes in estimates will be recorded in the financial statements, when determinable.

3.1 Loss of control of a subsidiary

On 31 May 2023, upon sale of 66% shares in the subsidiary, the Company lost control in GET Baltic. The retained 34 percent investment in GET Baltic was recognised at fair value at the time of loss of control, with the revaluation result of the remaining part of the investment recognised in profit or loss.

The investment in associate GET Baltic are reported in the separate and consolidated financial statements using the equity method. More information on the investment in associate is disclosed in Note 7.

3.2 GET Baltic's share options

On 31 May 2023, the Company purchased a put option enabling the Company to sell the remaining shareholding in GET Baltic at a fixed price. Under the same option agreement, the Company issued a call option for the investor to purchase the remaining shares of GET Baltic at a fixed price. In the Company management's assessment, these options meet the definition of derivatives. The put option, given the maximum 48-month option expiration term, creates a non-current financial asset for the Company that is measured at fair value. The investor's call option creates a financial liability for the Company that can be exercised at any time after the investor has fulfilled its obligations. Based on the Company management's estimates, the expected exercise period of the call option is 24 months from the put option date, i.e. upon fulfilment of the contractual obligations by the investor. As the Company does not have an irrevocable right to defer the put option, the liability is recognised as a current liability and measured at fair value. More information on options fair value is disclosed in Note 9.

4. Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The Group's chief operating decision-maker, who is responsible for allocating resources and assessing performance, has been identified as the Board of Directors that makes strategic decisions.

The Group has two business segments which are consistent with the business directions stipulated in the Group's strategy:

- natural gas transmission segment;
- natural gas exchange operator's segment (activities of GET Baltic until 31 May 2023).

The Group has a single geographical segment – the Republic of Lithuania. All non-current assets of the Group are domiciled in Lithuania, where the Group operates.

The Board as the main decision-making body monitors the results with reference to the financial reports that have been prepared using the same accounting policies as those used for the preparation of the financial statements, i.e., information on profit or loss, including the reported amounts of income and expenses.

Key performance indicators are net profit and profit before interest, taxes, depreciation and amortisation, loss on revaluation, impairment and write-off of property, plant and equipment (EBITDA). These indicators are calculated on the basis of data reported in the financial statements.

The Board also monitors adjusted performance indicators, particularly the adjusted EBITDA. Adjusted EBITDA ratio is EBITDA ratio further adjusted by adding management's adjustments. That is non-IFRS alternative performance measure. Management's adjustments include temporary regulatory differences resulting from the Council's decisions. Management's adjustments may have both positive and negative impact on the adjusted ratios for the period. In management's view, adjusted EBITDA ratio more accurately presents results of the operations and allows for an objective comparison of the results between the periods as revenue and costs have been adjusted due to the regulator's decisions or are of a one-off nature.

Management also analyses investments and net debt of each individual segment.

The table below contains information on the Group's operating segments for the year ended 30 September 2024:

	Transmission of natural gas
Revenue and other income	51,621
Operating expenses, excl. depreciation, write-off and impairment	(32,658)
EBITDA	18,963
Adjusted EBITDA	20,897
Temporary regulatory differences for previous periods	1,505
Temporary regulatory differences for reporting period	429
Overall effect of management's adjustments on EBITDA	1,934
EBITDA (under IFRS) reconciliation to Net profit/loss	(13,292)
Depreciation and amortisation	(11,213)
Loss on impairment and write-off of property, plant and equipment	(1)
Total finance costs, net	(1,634)
Income tax	(968)
Gains (losses) on derivative financial instruments	166
Share of net profit of associates	358
Net profit/(loss)	5,671
Total assets	323,654
Net debt	96,281
Investments (additions of property, plant and equipment and intangible assets)	3,885

The table below contains information on the Group's operating segments for the year ended 30 September 2023:

	Transmission of natural gas	Natural gas exchange operator's activities	Total
Revenue and other income	60,743	892	61,635
Operating expenses, excl. depreciation, write-off and impairment	(42,662)	(324)	(42,986)
EBITDA	18,081	568	18,649
Adjusted EBITDA	19,190	568	19,758
Temporary regulatory differences for previous periods	(2,162)	-	(2,162)
Temporary regulatory differences for reporting period	3,271	-	3,271
Overall effect of management's adjustments on EBITDA	1.109	-	1.109
EBITDA (under IFRS) reconciliation to Net profit/loss	(2,253)	(980)	(3,233)
Depreciation and amortisation	(9,383)	(85)	(9,468)
Loss on impairment and write-off of property, plant and equipment	(25)	-	(25)
Finance costs, net	(1,292)	444	(848)
Income tax	(1,171)	(140)	(1,311)
Dividend income	542	(542)	-
Result on loss of control and revaluation of associates	9,076	(657)	8,419
Net profit/(loss)	15,828	(412)	15,416
Total assets	333,389	-	333,389
Net debt	94,707	-	94,707
Investments (additions of property, plant and equipment and intangible assets)	27,805	-	27,805

5. Intangible assets

Movements on intangible assets account during the current and previous reporting period were as follows:

	Patents and licences	Computer software	Other intangible assets	Protected areas	Total
As at 31 December 2022	6	1,288	-	1,290	2,584
Cost (revalued amount)	51	4,808	5	1,290	6,154
Accumulated amortisation	(45)	(3,520)	(5)	-	(3,570)
Net book value as at 31 December 2022	6	1,288	-	1,290	2,584
Additions	-	884	-	-	884
Write-offs	-	-	-	-	-
Amortisation charge	(1)	(406)	-	-	(407)
Off-set of grants against non-current assets	-	(170)	-	-	(170)
As at 30 September 2023	5	1,596	-	1,290	2,891
Acquisition/revaluation amount	51	5,522	5	1,290	6,868
Accumulated amortisation	(46)	(3,926)	(5)	-	(3,977)
Net book value as at 30 September 2023	5	1,596	-	1,290	2,891
Net book value as at 31 December 2023	7	1,526	-	1,026	2,559
Additions	-	379	-	-	379
Write-offs	-	-	-	-	-
Amortisation charge	(3)	(545)	-	-	(548)
Off-set of grants against non-current assets	-	-	-	-	-
As at 30 September 2024	4	1,360	-	1,026	2,390
Acquisition/revaluation amount	55	5,950	5	1,026	7,036
Accumulated amortisation	(51)	(4,590)	(5)	-	(4,646)
Net book value as at 30 September 2024	4	1,360	-	1,026	2,390

Depreciation of grants in amount of EUR 132 thousand as at 30 September 2024 (30 September 2023: EUR 159 thousand) was reported in the statement of profit or loss as an offsetting of depreciation of related assets against proceeds from grants.

As at 30 September 2024, no changes in assumptions affecting the amount of the provision for special land use conditions have been identified.

6. Property, plant and equipment

Movements on the property, plant and equipment account during the current and previous reporting period were as follows:

	Land	Buildings	Structures and equipment	Plant and machinery	Vehicles	Other PP&E	Construction work in progress	Total
As at 31 December 2022	125	6,527	229,891	33,831	220	3,849	6,646	281,089
Acquisition/revaluation amount	125	7,720	250,016	47,571	967	8,702	6,646	321,747
Accumulated depreciation	-	(1,193)	(20,125)	(13,740)	(747)	(4,853)	-	(40,658)
Net book value as at 31 December 2022	125	6,527	229,891	33,831	220	3,849	6,646	281,089
Additions	-	-	83	25	2	47	26,764	26,921
Write-offs	-	(1)	(4)	(15)	-	(3)	-	(23)
Sales	-	-	-	-	-	(1)	-	(1)
Reclassification from/to inventories	-	-	(18)	(29)	-	(1)	-	(48)
Reclassifications between categories	-	369	2,097	1,270	-	1,022	(4,758)	-
Depreciation charge	-	(218)	(4,610)	(2,521)	(86)	(1,161)	-	(8,596)
Off-set of grants against non-current assets	-	-	-	-	-	-	(11,840)	(11,840)
As at 30 September 2023	125	6,677	227,439	32,561	136	3,752	16,812	287,502
Acquisition/revaluation amount	125	6,895	232,049	35,082	222	4,913	16,812	296,098
Accumulated depreciation	-	(218)	(4,610)	(2,521)	(86)	(1,161)	-	(8,596)
Net book value as at 30 September 2023	125	6,677	227,439	32,561	136	3,752	16,812	287,502
Net book value as at 31 December 2023	136	7,647	228,189	37,702	135	4,668	5,876	284,353
Additions	-	-	-	40	3	114	3,349	3,506
Write-offs	-	-	-	-	-	-	-	-
Disposals	-	-	-	-	-	(1)	-	(1)
Revaluation	-	-	-	-	-	-	-	-
Reclassification from/to inventories	-	-	(4)	71	-	-	-	67
Reclassifications between categories	-	1,276	1,011	194	-	229	(2,710)	-
Depreciation charge	-	(263)	(5,203)	(3,016)	(70)	(1,437)	-	(9,989)
Off-set of grants against non-current assets	-	34	193	77	-	27	(170)	161
As at 30 September 2024	136	8,694	224,186	35,068	68	3,600	6,345	278,097
Acquisition/revaluation amount	136	8,957	229,389	38,084	138	5,037	6,345	288,086
Accumulated depreciation after revaluation	-	(263)	(5,203)	(3,016)	(70)	(1,437)	-	(9,989)
Net book value as at 30 September 2024	136	8,694	224,186	35,068	68	3,600	6,345	278,097

In the Company non-current assets are accounted at revalued amount of assets, reduced by the amount of accumulated depreciation, recognized grants and impairment.

The cost of PP&E in 2024 included: the renovation of cathodic protection systems amounting to EUR 633 thousand; the reconstruction of the Dispatching Building amounting to EUR 939 thousand; the installation of the gas pipeline shutoff devices and the remote control systems (SCADA) amounting to EUR 1.054 thousand.

Prepayments for PP&E, reflected under construction in progress:

	As at 30 September 2024	As at 31 December 2023
Carrying amount at the beginning of the period	48	-
Prepayment for PP&E during the period	269	87
Moved to construction in progress	(277)	(39)
Carrying amount at the end of the period	40	48

Depreciation of grants in amount of EUR 3,811 thousand as at 30 September 2024 (As at 30 September 2023: EUR 3,145 thousand) was reported in the statement of profit or loss as an offsetting of depreciation of related assets against proceeds from grants.

As at 30 September 2023, part of the Company's capitalised borrowing costs (interest) were added to the cost of PP&E and amounted to EUR 117 thousand. As at 30 September 2024 no borrowing costs (interest) were added to the cost of PP&E.

The table below presents the net book values of property, plant and equipment, which would have been recognised had the historical cost method been used, less grants received and negative revaluations that would be treated as an impairment equivalent, as at 30 September 2024 and 31 December 2023:

	Land	Buildings	Structures and equipment	Plant and machinery	Vehicles	Other PP&E	Construction work in progress	Total
As at 30 September 2024	125	8,604	222,684	33,657	61	3,590	6,345	275,066
As at 31 December 2023	125	6,527	229,891	33,831	220	3,849	6,646	281,089

Had the value of the Company's PP&E been not reduced by the amount of grants, the carrying amount of PP&E as at 30 September 2024 would be higher by EUR 133,479 thousand (30 September 2023: EUR 137,451 thousand). Information on grants received/receivable used to reduce the value of property, plant and equipment:

	As at 30 September 2024	As at 31 December 2023
Carrying amount at the beginning of the period	137,451	127,087
Grants used for the acquisition of fixed assets	(161)	14,686
Depreciation charge	(3,811)	(4,293)
Write-offs	-	(29)
Carrying amount at the end of the period	133,479	137,451

As at 30 September 2024, there were no regulatory decisions that could materially affect the value of PP&E. The conformity of the carrying amount of tangible fixed assets with their fair value will be assessed at the date of the financial statements.

7. Loss of control of subsidiary, investment in associate

Once the General Meeting of Shareholders approved the sale of shares in GET Baltic and the material terms and conditions thereof on 11 April 2023, the sale of a 66 % shareholding in GET Baltic was completed on 31 May 2023.

The Company lost control of GET Baltic following the completion of the share sale transaction on 31 May 2023. The remaining 34 percent part of the investment in GET Baltic after the loss of control is recognised as an investment in an associate and measured at fair value at the time of loss of control. The fair value of investment in GET Baltic was determined on the basis of the sale of 66 percent of the shares.

Loss of control of subsidiary

The impact of the loss of control on the items in the consolidated statement of comprehensive income, excluding the fair value of the options, which are measured at the date of the financial statements for the purpose of reliability, is presented below:

	2023
Gain on disposal of subsidiary, cash	6,500
Fair value after the revaluation of the remaining part of the investment	3,348
Fair value of the loss of control transaction	9,848
Net assets of subsidiary	(1,429)
Gain on loss of control and revaluation of associates	8,419

The impact of the loss of control on the items in the separate statement of comprehensive income, excluding the fair value of the options, which are measured at the date of the financial statements for the purpose of reliability:

	2023
Gain on disposal of subsidiary, cash	6,500
Fair value after the revaluation of the remaining part of the investment	3,348
Fair value of the loss of control transaction	9,848
Carrying amount of investment in subsidiary	(769)
Other transaction costs	(3)
Gain on loss of control and revaluation of associates	9,076

Investment in associate

Investment in an associate in consolidated and separate financial statements is accounted for using the equity method.

Summarized statement of financial position of GET Baltic is presented below:

	As at 30 September 2024	As at 31 December 2023
Non-current assets	222	353
Current assets	35,757	74,900
Total assets:	35,979	75,253
Non-current liabilities	52	36
Current liabilities	34,235	72,920
Total liabilities:	34,287	72,956
Net assets	1,692	2,297
Group's share, %	34%	34%
Group's share of net assets	575	781
Carrying amount of investment in associate	3,438	3,644

Summarized statement of comprehensive income of GET Baltic for the nine-month period ended 30 September 2024 and for the period of 2023 from the date of loss of control until 31 December 2023:

	1 January - 30 September 2024	1 June - 31 December 2023
Revenue	1,353	1,111
Profit before tax	1,249	1,027
Income tax benefit (expenses)	(195)	(159)
Net profit (loss)	1,054	868
Other comprehensive income	-	-
Total comprehensive income for the period	1,054	868
Total comprehensive income attributable to the Company/ Group	358	295
Dividends paid to Company/Group	564	-

Changes in carrying amount of the investment in associate due to the application of the equity method:

	As at 30 September 2024	As at 31 December 2023
Carrying amount at the beginning of the period	3,644	-
Acquisition	-	3,348
Associate's net profit (loss)	358	295
Associate's other comprehensive income	-	-
Dividends received	(564)	-
Carrying amount at the end of the period	3,438	3,644

8. Right-of-use assets

As described below, the Group and the Company have taken on lease office premises, motor vehicles, and land. Lease periods for premises, motor vehicles and land are 5-10 years, 3 years, and 99 years, respectively. The Group and the Company assessed the probability of exercising the lease extension option when recognising right-of-use assets and lease liabilities, and when determining the lease periods.

As at 30 September 2024, the initial cost of electric cars recognised as right of use assets amounted to EUR 2,059 thousand, lease period was 3 years.

From 1 January 2024 the Company has reviewed the value of right of use assets (office premises) for rent indexation. The rent for the office premises may be revalued based on the average change in the consumer price index in line with inflation, but may not exceed 2 per cent.

	Buildings	Land	Vehicles	Total
Net book value at 31 December 2022	1,495	1,478	392	3,365
New leases	-	-	41	41
Indexation	31	-	-	31
Write-offs	-	-	-	-
Depreciation charge	(135)	(12)	(233)	(380)
Net book value as at 30 September 2023	1,391	1,466	200	3,057
Initial cost	1,747	1,534	1,266	4,547
Accumulated depreciation	(356)	(68)	(1,066)	(1,490)
Net book value as at 30 September 2023	1,391	1,466	200	3,057
Net book value as at 31 December 2023	1,346	1,462	292	3,100
New leases	-	-	2,059	2,059
Indexation	28	-	-	28
Write-offs	-	-	-	-
Depreciation charge	(137)	(12)	(527)	(676)
Net book value as at 30 September 2024	1,237	1,450	1,824	4,511
Initial cost	1,775	1,534	2,381	5,690
Accumulated depreciation	(538)	(84)	(557)	(1,179)
Net book value as at 30 September 2024	1,237	1,450	1,824	4,511

As the useful life of the right-of-use assets is longer than the lease term, depreciation is calculated from the commencement date of the lease till the end of the lease term.

9. Derivatives

The Company's derivatives are reported under the following items of the statement of financial position:

	As at 30 September 2024	As at 31 December 2023
Non-current assets		
Put option of GET Baltic	1,205	1,226
Total non-current derivative assets:	1,205	1,226
Current liabilities		
Call option of GET Baltic	177	364
Total current derivative liabilities:	177	364

Information on the fair values of derivatives is presented below:

Share option	Subscription date	Maturity	Exercise price	Fair value of option	
				As at 30 September 2024	As at 31 December 2023
Put Option	As at 31 May 2023	As at 31 May 2027	4.07	1,205	1,226
Call Option	As at 31 May 2023	As at 31 May 2025	3.62	177	364

The call option can be exercised at any time after the investor has fulfilled its obligations, therefore this obligation is classified as a current liability. The fair value was determined based on the most likely option exercise period of 24 months estimated by the management.

10. Inventories

	As at 30 September 2024	As at 31 December 2023
Raw materials, spare parts and other inventories	1,209	1,052
Natural gas	3,856	4,339
Assets held for sale	-	-
Inventories, gross	5,065	5,391
Less: impairment	(406)	(517)
Total inventories	4,659	4,874

The natural gas stock as at 30 September 2024, compared to 31 December 2023, was 11% lower. Changes in the value of natural gas inventories mostly influenced by the decrease in natural gas prices in the gas exchange.

The acquisition cost of the Company's inventories accounted for at net realisable value as at 30 September 2024 amounted to EUR 1,209 thousand (31 December 2023: EUR 1,052 thousand). Inventory write-down allowance was included in other expenses.

11. Trade receivables

	As at 30 September 2024	As at 31 December 2023
I. Trade receivables under contracts with customers		
I.1 Receivables after one year	-	-
Net book of receivables after one year:	-	-
I.2. Current trade receivables		
Receivables for transmission of natural gas	6,541	6,770
Receivables for natural gas	-	713
Receivables for balancing of transmission system users	829	1,553
Receivables for other services	5	2
Less: expected credit losses for trade receivables	(9)	(19)
Trade receivables under contracts with customers	7,366	9,019
II. Trade receivables under other contracts		
Other trade receivables	3	11
Less: impairment of trade receivables	-	-
Total trade receivables under other contracts	3	11
Total trade receivable	7,369	9,030

Current trade receivables are interest free and their settlement term is typically between 7 and 30 calendar days. Impairment allowance of EUR 9 thousand was established for trade receivables as at 30 September 2024 (31 December 2023: EUR 19 thousand). The decrease in trade receivables was resulted in decrease in receivables for balancing of transmission system users and receivables for natural gas.

The Company applies a simplified credit risk assessment approach as required by IFRS 9, and accounts for loss allowances for lifetime credit losses from initial recognition of receivables.

To determine credit losses for receivables, the Company applies an individual assessment and a provision matrix. Entities in bankruptcy and/or liquidation are subject to a credit loss ratio of 100%.

Expected credit losses of trade receivables as at 30 September 2024 were as follows:

	Not past due	1-30 days	31-90 days	91-180 days	181 and more days	Total:
Trade receivables assessed individually	3,231	-	-	-	-	3,231
Expected credit losses	(8)	-	-	-	-	(8)
Trade receivables assessed collectively						
State-owned companies	1,327	-	-	-	-	1,327
Loss ratio (%)	0%	0%	0%	0%	0%	
Expected credit losses	-	-	-	-	-	-
Other entities	2,820	-	-	-	-	2,820
Loss ratio (%)	0,04%	2,99%	5,83%	17,55%	100%	
Expected credit losses	(1)	-	-	-	-	(1)
Total trade receivables	7,378	-	-	-	-	7,378
Total expected credit losses	(9)	-	-	-	-	(9)

Expected credit losses of trade receivables as at 31 December 2023 were as follows:

	Not past due	1-30 days	31-90 days	91-180 days	181 and more days	Total:
Trade receivables assessed individually	2,945	-	-	-	-	2,945
Expected credit losses	(7)	-	-	-	-	(7)
Trade receivables assessed collectively						
State-owned companies	2,174	-	-	-	-	2,174
Loss ratio (%)	0%	0%	0%	0%	0%	
Expected credit losses	-	-	-	-	-	-
Other entities	3,764	6	159	-	1	3,930
Loss ratio (%)	0,04%	2,99%	5,83%	17,55%	100%	
Expected credit losses	(2)	-	(9)	-	(1)	(12)
Total trade receivables	8,883	6	159	-	1	9,049
Total expected credit losses	(9)	-	(9)	-	(1)	(19)

Movement on impairment allowance account of the Company's trade receivables:

	As at 30 September 2024	As at 31 December 2023
Carrying amount at the beginning of the period	19	17
Impairment (reversal of impairment)	(10)	2
Carrying amount at the end of the period	9	19

12. Other amounts receivable

	As at 30 September 2024	As at 31 December 2023
Non-financial assets		
LNG terminal funds receivable	10,717	9,377
Grants receivable	253	7,360
Taxes receivable	33	37
Total non-financial assets	11,003	16,774
Contract assets	-	1,798
Financial assets		
Other receivables	52	502
Total financial assets	52	502
Total other receivables	11,055	19,074

As at 30 September 2024 LNG terminal funds receivable included an overdue amount of EUR 7,451 thousand, whereof overdue amount of Achema AB amounted to EUR 7,168 thousand. As at 31 December 2023, the overdue amount included in LNG terminal funds receivable amounted to EUR 6,582 thousand of which EUR 6,432 thousand of AB Achema debt. The legal dispute with Achema AB is disclosed in Note 31.

The Company does not recognise impairment for the LNG terminal funds receivable as the Company, acting as administrator of the LNG terminal funds, is not exposed to credit risk.

Since the LNG terminal funds are not treated as assets of the administrator of the LNG terminal funds based on the Description of the procedure for administration of the LNG terminal funds, and therefore, they cannot be subject to debt recovery procedures based on the obligations of the administrator of the LNG terminal funds that are not related to the administration of the LNG terminal funds.

Grants receivable include support from the EU structural funds to finance the investment projects implemented by the Company. The decrease in grants receivable was influenced by the financing received from the EU Structural Funds - EUR 3,196 thousand was the financing of the GIPL project under the Connecting Europe Facility fund; EUR 3,743 thousand - financing from the European Regional Development Fund.

No impairment was established for the Company's other amounts receivable.

13. Other financial assets

As at 30 September 2024 and 31 December 2023, the Company's other financial assets comprised LNG terminal funds, security deposits collected from the system users and fixed-term deposits. All security deposits received from the system users are held in the form of term bank deposits. Four fixed-term deposit agreements with different maturities were concluded for storage of the deposits - EUR 502 thousand (12-month fixed-term deposit), EUR 270 thousand (6-month fixed-term deposit), EUR 60 thousand (3-month fixed-term deposit) and EUR 40 thousand (3-month fixed-term deposit). On 26 March 2024 the Company entered into a term deposit agreement for a period of 6 months in the amount of EUR 5,815 thousand to meet the Company's future long-term obligations.

	As at 30 September 2024	As at 31 December 2023
LNG terminal funds	22	-
Deposits received	872	528
Fixed-term deposits	5,815	-
Total other financial assets	6,709	528

14. Cash and cash equivalents

	As at 30 September 2024	As at 31 December 2023
Cash at bank	5	121
	5	121

The Company keeps its cash balances on bank accounts. As at 30 September 2024, the cash balance was not material due to the Company's and the Group's treasury management policy aimed at maintaining minimum cash balances.

15. Share capital

The Company's share capital amounted to EUR 51,731 thousand and it is divided into 178,382,514 ordinary registered shares with par value of EUR 0.29 each. All shares were fully paid as at 30 September 2024 and 31 December 2023.

16. Dividends

The Ordinary General Meeting of Shareholders held on 30 April 2024 approved the distribution of profit for 2023. Share of profit allocated to payment of dividends was in amount of EUR 20,174 thousand, i.e. EUR 0.1131 per share. During the Company's Ordinary General Meeting of Shareholders held on 11 April 2023, the decision was made to pay put dividends in total amount of EUR 12,059 thousand, i.e. EUR 0.0676 per share.

17. Reserves

Legal reserve

A legal reserve is a compulsory reserve under the laws of the Republic of Lithuania. Annual transfers of not less than 5% of net profit are compulsory until the reserve reaches 10% of the authorised share capital.

The Company's legal reserve amounts to EUR 5,173 thousand and represents 10% of its authorised share capital.

Other reserves

Other reserves are formed by the decision of the Annual General Meeting of Shareholders regarding the proposed appropriation of profit. When approving the proposed appropriation of profit for 2023, an unutilised reserves EUR 114,430 thousand were transferred back to retained earnings, a EUR 403 thousand share of profit allocated to a target reserve for support.

When approving the proposed appropriation of profit for 2022, an unutilised reserve for support of EUR 166 thousand was reclassified back to retained earnings, a EUR 3,827 thousand was transferred to other reserves of which EUR 471 thousand a target reserve for support.

Revaluation reserve

Below is the impact of revaluation of property, plant and equipment on revaluation reserve as at 31 December 2023 and changes in the revaluation reserve over 2024.

	As at 30 September 2024	As at 31 December 2023
Carrying amount at the beginning of the period	2,767	-
PP&E revaluation impact	-	3,255
Transfer of revaluation reserve to retained earnings	(226)	-
Effect of deferred income tax	34	(488)
Carrying amount at the end of the period	2,575	2,767

Pursuant to Articles 39, 42, 51 and 59 of the Law on Companies of the Republic of Lithuania, no part of the revaluation reserve may be distributed, either directly or indirectly, it may be used only to increase the issued capital. The general meeting of shareholders may not adopt a decision to pay dividends if the equity capital of the company is lower or upon payment of dividends would become lower than the revaluation reserve, i.e. the use of the revaluation reserve for profit/loss allocation is prohibited.

18. Grants

Grants comprise grants for the acquisition of non-current assets and compensation of expenses. As at 30 September 2024 and 31 December 2023 movements in grants were as follows:

	As at 30 September 2024	As at 31 December 2023
Opening balance		
Grants receivable (Note 12)	7,360	6,976
Grants received in advance (current liabilities)	(10)	(107)
	7,350	6,869
Recognised grants		
Transfer to property, plant and equipment (Note 6)	(161)	14,686
Transfer to intangible assets (Note 5)	-	-
Write-off	-	-
Grants used for compensation of expenses	3	54
	(158)	14,740
Grants received		
Grants received as cash	6,939	14,259
	6,939	14,259
Grants received in the form of assets	-	-
Closing balance		
Grants receivable (Note 12)	253	7,360
Grants received in advance (current liabilities)	-	(10)
	253	7,350

19. Borrowings

To balance its working capital, on 2 September 2024 the Company and EPSO-G entered into a cash pool contract, based on which the maximum borrowing limit (overdraft) from EPSO-G was set in amount of EUR 70,000 thousand. As at 30 September 2024, the Company's borrowings under this contract amounted to EUR 29,506 thousand (31 December 2023: EUR 25,009 thousand).

As at 30 September 2024, the weighted average interest rate on the Company's borrowings was 2.57% (31 December 2023: 2.60%).

	As at 30 September 2024	As at 31 December 2023
Non-current borrowings	56,181	60,962
Current borrowings	35,401	31,084
Current borrowings	29,506	25,009
Current portion of non-current borrowings	5,649	5,649
Accrued interest payable	246	426
Total borrowings	91,582	92,046

Long-term loan repayment terms:

	As at 30 September 2024	As at 31 December 2023
Between 1 and 2 years	5,649	5,649
Between 2 and 5 years	16,948	16,949
After 5 years	33,584	38,364
Total	56,181	60,962

All borrowings of the Company were obtained in the euros, and therefore, the outstanding balances of borrowings were denominated in the euros for the period of 30 September 2024 and 31 December 2023, thereby resulting in no foreign exchange effect.

There are no third-party guarantees or assets pledged by the Company as a collateral for bank borrowings.

Net debt balances:

	As at 30 September 2024	As at 30 September 2023
Cash and cash equivalents	5	11
Non-current borrowings	(56,181)	(61,830)
Lease liabilities	(3,733)	(2,873)
Current portion of non-current borrowings	(5,649)	(5,649)
Current borrowings	(29,506)	(23,785)
Accrued interest payable	(246)	(250)
Current portion of lease liabilities	(971)	(331)
Net debt	(96,281)	(94,707)

Reconciliation of net debt to cash flows from financing activities:

	Cash	Borrowings	Lease liabilities	Total
Net debt as at 31 December 2022	21	(101,137)	(3,514)	(104,630)
Changes in cash and cash equivalents	(10)	-	-	(10)
Loan (received)	-	-	-	-
Loan repaid	-	23,912	-	23,912
Change in overdraft	-	(14,214)	-	(14,214)
Lease payments	-	-	382	382
Concluded lease contracts	-	-	(41)	(41)
Lease modifications	-	-	(31)	(31)
Other movements	-	-	-	-
Interest charges expensed and interest capitalised	-	(1,490)	(23)	(1,513)
Interest paid	-	1,430	23	1,453
Other non-cash changes	-	(15)	-	(15)
Net debt as at 30 September 2023	11	(91,514)	(3,204)	(94,707)
Net debt as at 31 December 2023	121	(92,046)	(3,250)	(95,175)
Changes in cash and cash equivalents	(116)	-	-	(116)
Loans (received)	-	-	-	-
Loans repaid	-	(4,498)	-	(4,498)
Change in overdraft	-	4,780	-	4,780
Lease payments	-	-	633	633
Concluded lease contracts	-	-	(2,059)	(2,059)
Lease modifications	-	-	(28)	(28)
Other changes	-	-	-	-
Interest charges expensed and interest capitalised	-	(1,686)	(71)	(1,757)
Interest paid	-	1,868	71	1,939
Other non-cash changes	-	-	-	-
Net debt as at 30 September 2024	5	(91,582)	(4,704)	(96,281)

20. Lease liabilities

Lease liabilities and their movement were as follows:

	As at 30 September 2024	As at 31 December 2023
Carrying amount at the beginning of the period	3,250	3,514
Indexation	28	31
Concluded lease contracts	2,059	217
Terminated lease contracts (write-off of debt and accrued interest)	-	-
Interest charged	71	30
Lease payments (principal and interest)	(704)	(542)
Carrying amount at the end of the period	4,704	3,250
Non-current lease liabilities	3,733	2,933
Current lease liabilities	971	317

Future rental payments under non-cancellable lease agreements:

	As at 30 September 2024	As at 31 December 2023
Lease liabilities		
Current portion	971	317
Maturity of non-current liabilities:	3,733	2,933
Between 1 and 2 years	1,007	295
Between 2 and 3 years	511	291
Between 3 and 5 years	390	386
After 5 years	1,825	1,961

Interest charged on lease liabilities and included in the Group's finance costs amounted to EUR 71 thousand as at 30 September 2024 (31 December 2023: EUR 30 thousand).

The Company has a lease contract for office premises with variable lease payments not included in the value of lease liabilities. As from 1 January 2024, the lease rate for office premises revised in view of changes in the average consumer price index up to a maximum of 2 per cent. As at 30 September 2024, the Company's lease payments (principal amount) totalled EUR 633 thousand (as at 30 September 2023: EUR 382 thousand).

21. Trade payable

	As at 30 September 2024	As at 31 December 2023
Payables for property, plant and equipment	300	900
Payables for goods and services	1,017	1,892
Payables for repair services	-	127
Payables for natural gas	247	1
Payables for balancing services	888	2,415
	2,452	5,335

Trade payables are interest free and their settlement term is typically between 30 and 60 days. The decrease in trade payables was influenced by the lower debts for reconstruction services of fixed assets, other goods and services and balancing services.

22. Prepayments received

	As at 30 September 2024	As at 31 December 2023
Financial liabilities		
Security deposits received	872	528
Total financial liabilities	872	528
Non-financial liabilities		
Contract liabilities	70	70
Advance grants received	-	6
Other accrued revenue	-	4
Other prepayments received	15	14
Total non-financial liabilities	85	94
Total prepayments received and contract liabilities	957	622

Prepayments received consisted of comprised security deposits received from the system users as a contract enforcement measure amounted to EUR 872 thousand as at 30 September 2024 (31 December 2023 – EUR 528 thousand). The system user, before entering into the transmission contract, must provide the Company with appropriate contract enforcement measures.

23. Other amounts payable and current liabilities

	As at 30 September 2024	As at 31 December 2023
Non-financial liabilities		
Employment-related liabilities	1,809	1,199
Accrued expenses relating to vacation reserve	1,282	1,654
Administered LNG terminal funds payable	10,736	8,906
Accrued administered LNG terminal funds	-	471
Real estate tax payable	-	732
Payable value added tax	-	-
Other taxes payable	33	19
Other payables	-	-
Total non-financial liabilities	13,860	12,981
Financial liabilities		
Payable CBCA contribution	27,450	27,450
Payable dividends	73	65
Other payables	1	1
Accrued expenses	6,275	1,089
Derivative liabilities	177	364
Total financial liabilities	33,976	28,969
Total other payables	47,836	41,950

Other payables of EUR 27,450 thousand include the commitment to pay CBCA contribution. In accordance with the cross-border cost allocation principles, as part of GIPL project, the CBCA contribution will be paid to the Polish transmission system operator upon receipt of its payment request based on the audited value of the GIPL pipeline construction works on the Polish side. Accrued expenses include EUR 5,815 thousand of accrued guarantee funds for the replacement of the interconnectors of the GIPL project.

24. Revenue

The Group's and the Company's revenue includes as follows:

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
Revenue under contracts with customers			
Transmission of natural gas in the territory of Lithuania	42,172	49,628	49,628
Revenue from system balancing products	9,094	10,635	10,635
Revenue from trading on exchange	-	-	812
Revenue from connection of new consumers (deferred revenue)	52	25	25
Other income	25	5	85
Total revenue from contracts with customers	51,343	60,293	61,185
Revenue other than under contracts with customers			
Revenue from administration of LNG terminal funds	94	51	51
Total revenue other than under contracts with customers	94	51	51
Total revenue	51,437	60,344	61,236

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
<i>Revenue recognised over the period</i>			
Transmission of natural gas in the territory of Lithuania	42,172	49,628	49,628
Revenue from system balancing products	9,094	10,635	10,635
Other income	171	81	161
Total revenue recognised over the period	51,437	60,344	60,424
<i>Revenue recognised at a point in time, upon provision of services</i>			
Revenue from trading on exchange	-	-	812
Total revenue recognised at a point in time, upon provision of services:	-	-	812
Total revenue under contracts with customers	51,437	60,344	61,236

Revenue from natural gas transmission and related services decreased by 15% for the period of nine months ended 30 September 2024, compared to the period of nine months ended 30 September 2023, due to lower natural gas price in gas exchange and lower volumes of natural gas transmitted.

25. Other income

The Group's other income includes as follows:

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
Grants recognised as income	4	42	42
Sale of goods	4	306	306
Rental income	5	-	-
Gain on disposal of PP&E	1	11	11
Interest on late payment	36	14	14
Other income	134	26	26
	184	399	399

26. Purchase of natural gas

The cost of purchase of natural gas were consisted of:

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
Expenses for natural gas system balancing products	(9,818)	(16,331)	(16,331)
Expenses for natural gas technological needs	(1,264)	(5,726)	(5,726)
Total	(11,082)	(22,057)	(22,057)

The decrease in the cost of purchasing natural gas for the period of nine months ended 30 September 2024, compared to the period of nine months ended 30 September 2023, was due to the lower purchase price of natural gas.

27. Other expenses

Other expenses of the Group and Company were consisted of:

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
Telecommunications and IT system expenses	(1,544)	(1,623)	(1,674)
Business trips	(201)	(191)	(191)
Consulting services	(278)	(68)	(68)
Expenses of governing bodies	(78)	(69)	(69)
Management services	(534)	(205)	(205)
Personnel development	(87)	(167)	(167)
Public relations	(112)	(133)	(133)
Premise expenses	(600)	(621)	(621)
Transport	(584)	(501)	(501)
Council fee	(834)	(991)	(991)
Taxes	(2,484)	(2,205)	(2,205)
Business protection	(428)	(407)	(407)
Membership fees	(199)	(180)	(180)
Insurance	(470)	(348)	(348)
Other expenses	(859)	(949)	(966)
Total	(9,292)	(8,658)	(8,726)

28. Financing activities

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
Interest income	130	5	450
Other	-	6	6
Total finance income	130	11	456
Interest on borrowings	(1,758)	(1,301)	(1,301)
Other finance costs	(6)	(2)	(3)
Total finance costs	(1,764)	(1,303)	(1,304)
Finance costs at fair value	(1,634)	(1,292)	(848)

29. Current and deferred income tax

Income tax expenses include as follows:

	Company		Group
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023	For the period of nine months ended 30 September 2023
Current income tax expense for the reporting year	491	-	140
Deferred income tax expenses (benefit)	477	1,171	1,171
Income tax expenses/(benefit) for the reporting period	968	1,171	1,311

Deferred income tax assets and deferred income tax liabilities were offset in the Group's and the Company's statement of financial position, as they were related to the same tax authority.

When estimating the components of deferred income assets and liabilities as at 30 September 2024 and 31 December 2023, the Group and the Company applied income tax rate of 15%.

The reported amount of current income tax expenses can be reconciled to the income tax expenses that would result from applying a standard income tax rate of 15% to profit before tax:

	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023
Profit (loss) before tax	6,639	16,999
Income tax (expenses) at the effective income tax rate	996	2,550
Non-deductible expenses, non-taxable income	(13)	64
Disposal of subsidiary and revaluation of the remaining investment in associate	-	(1,361)
Investment relief utilised during the reporting period	(10)	(82)
Other	-	-
Additional unutilised investment incentive	-	-
Adjustments to previous year income tax	(5)	-
	968	1,171

30. Basic and diluted earnings per share

Basic and diluted earnings (loss) per share reflect net profit (loss) divided by the weighted average number of shares. There are no diluting instruments, therefore, the basic and diluted earnings (loss) per share are the same. Calculation of basic and diluted earnings (loss) per share is presented below:

	Group	
	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023
Net profit attributable to equity holders of the Group (EUR '000)	5,671	15,416
Weighted average number of shares ('000 units)	178,383	178,383
Basic and diluted earnings (loss) per share (EUR)	0.03	0.09

31. Off-balance sheet commitments and contingencies

Litigations

Below is information on pending civil cases:

1. Civil case regarding the award of LNG terminal funds in the amount of EUR 7,080 thousand and late payment interest in the amount of EUR 830 thousand from Achema AB under the natural gas transmission service agreements concluded on 21 December 2012 and 22 December 2014.

Kaunas Regional Court suspended the case until adoption of the European Commission's decision on the compatibility of the LNG terminal add-on funds collected for the period from 1 January 2016 to 31 December 2018 with the state aid rules under European Union law.

In the case concerning the award of LNG terminal funds and late payment interest, the Company acts only as an administrator of the LNG terminal funds, transfers the LNG terminal funds to the beneficiaries only when it collects them from the buyers, and, therefore, it does not incur any credit risk as a result of the disputed amount.

2. Civil case in which the Company is the defendant, opened under the action brought by the plaintiff Alvora UAB, by which Alvora UAB requests for declaration of the heads of claim raised by the defendant, i.e. the Company, concerning

the payment of the amount of EUR 4,868 thousand under the bank guarantees securing the guarantee obligations as ungrounded and unlawful.

In the Company's view, the bank guarantees were used lawfully and in accordance with the terms and conditions of the contract, since defects in the works were identified and Alvora UAB refused to eliminate them. The funds received under the guarantees will be used for the elimination of the identified defects. In the event that Alvora UAB eliminates the identified defects at its own expense before the outcome of the proceedings, the Company would reimburse the money received under the guarantees to the plaintiff Alvora UAB.

3. Civil case in which Alvora UAB is the defendant in an action brought by the Company, by which the Company requests to award the losses in the amount of EUR 4,820 thousand and procedural interest from the commencement of the proceedings until the judgment is fully satisfied (the part of the money missing for the elimination of the identified defects, following the receipt of the guarantee payments in accordance with the case referred to in point 2) and EUR 290 thousand fine for the improper performance of the contract from Alvora UAB. The case is currently pending before the Court of First Instance.

By 3 May 2024 court ruling the cases referred to in points 2 and 3 were joined.

4. Administrative case in which NERC is the defendant in an application filed by the applicant Company, by which the Company seeks the annulment of the Resolution of 22 April 2024 (hereinafter - the Resolution), by which NERC accepted the Act of Unscheduled Inspection of the Legality of the Use of GIPL Fittings in Construction and Testing During Operation of 15 April 2024 (hereinafter - the Act) and the conclusions contained therein and obliged the applicant to carry out the actions specified in the Resolution. According to the Company, the conclusions formulated in the Act are premature (final decisions are still pending in the ongoing international pre-trial investigation on possible falsification of parts and in the legal proceedings for the award of the costs of the removal of the missing defects against the contractor of the GIPL pipeline (see joined cases referred to in clauses 2 and 3 above)). The case is currently pending before the court of first instance.

Despite the pending administrative proceedings concerning the Resolution and the Act, as well as the ongoing pre-trial investigation and judicial proceedings, NERC initiated a sanctioning procedure for the infringements set out in the Act, which the Company disagrees with (for information on events after the reporting period, see note 33).

32. Related-party transactions

Disclosure includes transactions and their balances with the EPSO-G group companies, associate GET Baltic UAB, all state-owned enterprises or entities under significant influence of the State (transactions with such entities are disclosed separately only if the amount of the transactions exceeds EUR 100,000 per calendar year), management and their close family members.

The Group's and the Company's related parties as at 30 September 2024 and 31 December 2023 were as follows:

- the Company's parent company EPSO-G UAB, which is wholly owned by the Lithuanian Ministry of Energy;

EPSO-G Group companies:

- Litgrid AB (common shareholders);
- TETAS UAB (common shareholders);
- Baltpool UAB (common shareholders);
- Energy Cells UAB (common shareholders);
- EPSO-G Invest UAB (common shareholders), registered on 18 July 2024.

Associate GET Baltic.

The companies of Ignitis Grupė AB:

- Energijos Skirstymo Operatorius AB
- Ignitis UAB
- Ignitis Gamyba UAB
- Transporto Valdymas UAB
- Ignitis Polska sp. z.o.o.
- Other companies of Ignitis Grupė AB.

Other state-owned enterprises:

- KN Energies AB;
- Other state-owned enterprises or entities under significant influence;
- Management

The tables below present the Company's related-party transactions and their balances as at 30 September 2024 and 30 September 2023:

As at 30 September 2024

	Purchases	LNG terminal funds (purchases)	Sales	LNG terminal funds (sales)	Receivables	LNG terminal funds receivable	(Proceeds) from borrowings	Payables	LNG terminal funds payable	Dividends received	Finance costs
GET Baltic UAB	11,987	-	1,116	-	7	-	-	245	-	564	-
EPSO-G	534	-	-	-	-	-	29,506	266	-	-	795
TETAS UAB	3	-	-	-	-	-	-	1	-	-	-
Ignitis gamyba AB	1,077	-	3,495	6,426	425	864	-	122	-	-	-
Energijos skirstymo operatorius AB	338	-	450	112	76	15	-	21	-	-	-
Ignitis UAB	2,747	24,000	8,505	5,267	867	709	-	295	6,760	-	-
Transporto valdymas UAB	52	-	-	-	-	-	-	-	-	-	-
KN Energies AB	-	-	-	-	-	-	-	-	3,975	-	-
Other state-owned enterprises	51	-	-	-	-	-	-	2	-	-	-
	16,789	24,000	13,566	11,805	1,375	1,588	29,506	952	10,735	564	795

As at 30 September 2023

	Purchases	LNG terminal funds (purchases)	Sales	LNG terminal funds (sales)	Receivables	LNG terminal funds receivable	(Proceeds) from borrowings	Payables	LNG terminal funds payable	Dividends received	Finance costs
GET Baltic UAB	15,633	-	2,562	-	142	-	-	509	-	542	-
EPSO-G	205	-	-	-	-	-	23,785	190	-	-	422
TETAS UAB	3	-	-	-	-	-	-	1	-	-	-
Ignitis gamyba AB	1,544	-	3,619	1,587	444	640	-	151	-	-	-
Energijos skirstymo operatorius AB	361	-	5,176	30	1,072	12	-	-	-	-	-
Ignitis UAB	3,174	5,743	3,715	1,491	561	523	-	337	4,809	-	-
Transporto valdymas UAB	300	-	-	-	-	-	-	40	-	-	-
KN Energies AB	-	-	-	-	-	-	-	-	3,975	-	-
Ignitis Polska sp. Z.o.o.	-	-	118	-	3	-	-	-	-	-	-
Other state-owned enterprises	63	-	-	-	-	-	-	1	-	-	-
	21,283	5,743	15,190	3,108	2,222	1,175	23,785	1,229	8,784	542	422

There were no guarantees issued or received for payables to/receivables from related parties, the settlement term was between 15 and 30 days. As at 30 September 2024, the Company neither formed nor recognised any impairment provisions for receivables from related parties.

	For the period of nine months ended 30 September 2024	For the period of nine months ended 30 September 2023
Employment-related payments	568	629
Payments to Board members	73	69
	641	698

The management of the Company is deemed to include the Company's manager, the Technical Director, the Legal and Administration Director, the Commerce Director, the Organisational Progress Director, and the Finance Director. No loans, guarantees were issued nor were any assets transferred to the management of the Company.

33. Events after the end of the financial year

The NERC decision of 22 October 2024 imposed a financial penalty of EUR 81.1 thousand on the Company for improper use of the gas transmission system by installing parts in the GIPL pipeline, some of which do not have a document of origin. The NERC's resolution of 22 October 2024 will enter into force within 30 days of its adoption (unless appealed by the Company). According to the Company, the contractor UAB "Alvora" is responsible for the infringement, having assembled the above mentioned parts, and the Company will therefore seek to recover the fine of EUR 81.1 thousand from UAB "Alvora".