

LATVENERGO CONSOLIDATED AND LATVENERGO AS UNAUDITED CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE FIRST 3 MONTHS OF 2026

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Unaudited Condensed Interim Financial Statements*

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* Financial Statements include Latvenergo consolidated and Latvenergo AS financial information prepared in accordance with the International Financial Reporting Standards (IFRS) Accounting Standards as adopted by the European Union

FINANCIAL CALENDAR

31. 08. 2026.

Condensed Consolidated Interim Financial Statements for the first 6 months of 2026 (unaudited)

30. 11. 2026.

Condensed Consolidated Interim Financial Statements for the first 9 months of 2026 (unaudited)

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DISCLAIMER

The financial report includes future projections that are subject to risks, uncertainties and other important factors beyond the control of Latvenergo Group; therefore, the actual results in the future may differ materially from those stated or implied in the future projections.

The report has been prepared in Latvian and in English. In the event of any discrepancies between the Latvian and the English reports, the Latvian version shall prevail.

Highlights

In the Baltics, electricity prices were influenced by colder weather.

In the 3-month period of 2026, electricity spot prices in the Baltics were on average 14% higher, reaching 123–130 EUR/MWh. Meanwhile, the average price of natural gas at the TTF (front month) reached 31 EUR/MWh, which is 35% lower than in the respective period a year ago. The price of CO₂ emission allowances (EUA DEC futures) increased by 3%, reaching 78 EUR/t.

Latvenergo Group produced 1/3 of the total electricity generated in the Baltics.


In the 3-month period of 2026, electricity output at Latvenergo Group's plants reached 2,068 GWh, which is 25% more than in the respective period a year ago. Electricity generation at solar (SPPs) and wind (WPPs) power plants increased substantially, driven by expanding generation capacities. The amount of electricity generated at SPPs and WPPs increased nearly 15-fold, reaching 173 GWh. Meanwhile electricity generation at the Daugava hydropower plants (HPPs) decreased by 7% compared to the respective period a year ago, reaching 773 GWh. In the reporting period, inflow in the Daugava River was 11% below the long-term average and 8% lower than a year earlier. Due to colder weather, the amount of electricity generated at the Latvenergo AS combined heat and power plants (CHPPs) increased by 39%, reaching 1,115 GWh. The operation of the CHPPs is adjusted to the conditions of the market. Due to higher demand, the amount of heat energy generation increased to 1,028 GWh, which is 40% more compared to the respective period a year ago.

Latvenergo operates in all energy trade segments in Latvia, Lithuania and Estonia.



919 thsd. customers

1,795 GWh of electricity sold to Baltic retail customers



78 thsd. customers

1,157 GWh of natural gas sold to Baltic retail customers

In the 3-month period of 2026, the Group supplied 2,952 GWh of electricity and natural gas to Baltic retail customers, which is 24% more than in the respective period a year ago. The number of Latvenergo customers increased in both the electricity and natural gas segments. We have more than 919 thousand electricity customers (+1%), and 313 thousand of them are outside Latvia. The number of natural gas customers exceeded 78 thousand at the end of March (+16%).

The Group's results were impacted by colder weather.

			MEUR
638.0	162.1	104.7	5,124.8
REVENUE	EBITDA	PROFIT	ASSETS

In the 3-month period of 2026, Latvenergo Group's revenue was 24% or EUR 122 million higher than in the respective period a year ago. The increase was mainly driven by higher sales volumes of natural gas, electricity, and thermal energy sold due to colder weather conditions, as well as the increase in distributed electricity.

The Group's EBITDA increased by 12%, mainly attributable to several factors: the increase in electricity generation from new solar and wind power plants, increased output from Latvenergo AS combined heat and power plants (CHPPs) driven by colder weather conditions and significantly more operation in cogeneration mode, and higher distributed electricity volumes.

Investments have increased by 12%.

In the 3-month period of 2026, the total amount of investment increased by 12%, reaching EUR 153 million. More than 2/3 of it or EUR 105 million were allocated to new wind and solar generation capacities. At the end of the reporting period, the Group's newly installed renewable energy capacities in the Baltics reached 828 MW, while solar and wind parks with a total capacity of 316 MW were under construction. The total approved portfolio of new renewable energy projects comprised 1,144 MW. As of the end of March, six BESS projects with a total capacity of 183.4 MW / 441.2 MWh are in the development stage, with EUR 6 million invested in the reporting period.

Q1 2026 events

JANUARY

Contracts are signed with advisors for the acquisition of Telia Company AB stakes in Tet and LMT; the advisors begin work.

FEBRUARY

Latvenergo joins the European Union's LIFE environmental and climate programme project to improve the ecological condition of rivers.

As of 1 February 2026, Sadales tīkls AS provides its customers with 15-minute interval data recording of both electricity consumed and electricity fed into the grid.

MARCH

Latvijas Mobilais Telefons (LMT) and Latvenergo AS launch a research project aimed at developing a technology, unique in Latvia, for the automatic detection and identification of birds at wind power plants.

An artificial intelligence assistant was developed by Latvenergo AS for the company's electronic procurement and qualification system.

APRIL, MAY

On April 25, 2026, Gundars Ruža stepped down from his positions as Member of the Supervisory Board of Latvenergo AS and Member of the Audit Committee of Latvenergo AS. The Supervisory Board of Latvenergo AS will continue operating with four members until a new Supervisory Board member is appointed through the selection process.

Elektrum Drive is the first in Latvia to enable payment card transactions at charging stations without the need to use a mobile application.

As part of the Latvenergo AS fish resource restoration programme, more than 500,000 salmon and sea trout juveniles have been released into the Daugava River.

Latvenergo's trading brand Elektrum has refreshed its visual identity, unifying its operations across all Baltic countries under a single, recognisable symbol: amber.

Latvenergo Group in Brief

Latvenergo Group is one of the largest power suppliers and energy generators in the Baltics, operating in electricity and thermal energy generation and trade, natural gas trade, supply of products and services related to electricity consumption and energy efficiency, and electricity distribution services.

Latvenergo Group is comprised of a set of commercial enterprises, where the decisive influence is held by the parent company Latvenergo AS. All shares of Latvenergo AS are owned by the state and held by the Ministry of Economics of the Republic of Latvia. For more details, please see Note 9 attached to this report.

Latvenergo Group divides its operations into two operating segments: 1) generation and trade and 2) distribution. This division was made according to the internal organisational structure, which forms the basis for regular performance monitoring, decision-making on resources allocated to segments and their performance measurement. From a commercial point of view, each segment is managed differently.

The generation and trade segment



- comprises electricity and thermal energy generation operations, electricity and natural gas trade in the Baltics and administration of mandatory procurement in Latvia.



Latvijas vēja parki
Dzīvo Latvijas mežos



Renewable energy projects



The distribution segment



- provides electricity distribution services in Latvia. Sadales tīkls AS is the largest state distribution system operator, covering approximately 99% of the territory of Latvia. Distribution system tariffs are approved by the Public Utilities Commission (PUC).



Latvenergo Group's Strategy

The European Union has prioritised issues pertaining to climate and environmental change, as well as digitalization. These priorities follow the European Commission's Communication on the European Green Deal of 2019, which focuses on the use of renewable energy sources (RES) and progress towards climate neutrality by 2050.

Taking into account the climate and energy policy settings and the significant changes they bring to the energy sector, at the end of 2021, the Cabinet of Ministers (CM) approved the general strategic objective for Latvenergo AS:

promote the competitiveness and growth of climate-neutral Latvia and increase the value of Latvenergo Group in the domestic market in the Baltics and beyond through developing and providing goods and services in the energy and related business value chains in a sustainable, innovative and economically sound manner and the effective management of resources and infrastructure that are strategically important for the country's development and security.

The Group's financial objectives

Target group	Ratio	Year 2026
Profitability	Return on equity (ROE) excluding distribution*	> 7%
Capital structure	Adjusted FFO / Net debt ratio	> 25%
Dividend policy	Dividend payout ratio	> 64%
Other	Moody's credit rating	≥ Baa3

* The profitability of the regulated services provided by the Group is determined by the Public Utilities Commission. The most significant share in the Group's regulated services is the distribution service. When evaluating the fulfilment of the ROE target, the Group's return indicator will be assessed, excluding the regulated return on the distribution service – ROE excluding distribution.

In March 2022, Latvenergo Group's medium-term strategy for 2022–2026, with strategic operational and financial objectives, was approved by the Supervisory Board of Latvenergo AS.

The strategy was developed in accordance with the guidelines on corporate governance of state-owned enterprises set by the Organization for Economic Cooperation and Development. Taking into account the general strategic objective set by the shareholder, the strategic priorities of Latvenergo Group were defined, which are further detailed in specific objectives. During the development phase of the strategy, extensive discussions were held in thematic working group sessions, which involved both the Group's employees and external experts. An online seminar was held to identify the Group's stakeholders' vision for the Group's development

Latvia 2030 - Sustainable Development Strategy of Latvia outlines the need to promote the country's energy independence, and this goal can be achieved by developing the potential of renewable energy. The importance of energy dependence grew significantly after Russia's invasion of Ukraine, as the geopolitical situation in the region changed.

The financial objectives of the Strategy are divided into four groups: profitability, capital structure, dividend policy, and other targets.

The financial objectives are set to ensure:

- ambitious, yet achievable profitability, which is consistent with the average ratios of benchmark companies in the European energy sector and provides for an adequate return on the business risk;
- an optimal and industry-relevant capital structure that limits potential financial risks;
- an adequate dividend policy that is consistent with the planned investment policy and capital structure targets;
- an investment-grade credit rating to secure funding for the strategy's ambitious investment programme.

Latvenergo Group's Strategy

The Group's strategic objectives

GENERATION

Expand and diversify the generation portfolio with green technologies.

The aim is to grow the renewable energy source (RES) generation portfolio, focusing on WPP and SPP:

- 2026: constructed or acquired WPP and SPP with total capacity of 600 MW;
- 2030+: constructed or acquired WPP and SPP with total capacity of 2,300 MW.

The objective also provides for:

- increasing the Daugava HPPs' asset value, guaranteeing their safe operation in the long run;
- ensuring stable, efficient and economically viable operation of the CHPPs in the long run.

The goal is to increase the customer portfolio by 15% compared to the year 2020; promote microgeneration, electrification, energy efficiency and product innovation.

TRADE

Strengthen the position of *Elektrum* as the most valuable energy trader in the Baltics.

ELECTROMOBILITY

Develop electrification of the transport sector.

The objective is to develop a public charging network in the Baltics:

- 2026: 1200-1,500 charging ports;
- 2030+: about 3,000 charging ports.

DISTRIBUTION

Ensure a sustainable and economically viable distribution service and improve the security and quality of electricity supply.

The objective is to systematically and cost-effectively improve the quality and security of electricity supply:

- SAIDI reduced to 164 min. in 2026;
- SAIFI reduced to 1.92 times in 2026.

It also envisages the creation of a two-way network for the development of microgeneration and the implementation of digital transformation and efficiency measures.

UN Sustainable Development Goals set as a priority and relevant to the Group's core business



By implementing the strategy of Latvenergo Group, we plan to prevent CO₂ emissions* in this amount:

- **2026: 2.6 million tonnes**
- **2030: 17.8 million tonnes**

In addition, the Group plans to develop innovative products, services and processes that are relevant to the Group's priority Sustainable Development Goals (SDGs). This target provides for the introduction of a culture of innovation in the Group, which supports: 1) research and development of innovative technologies; 2) development and implementation of innovative products and services, business directions and models; 3) systematic and continuous innovation to increase the efficiency of technological and corporate processes.

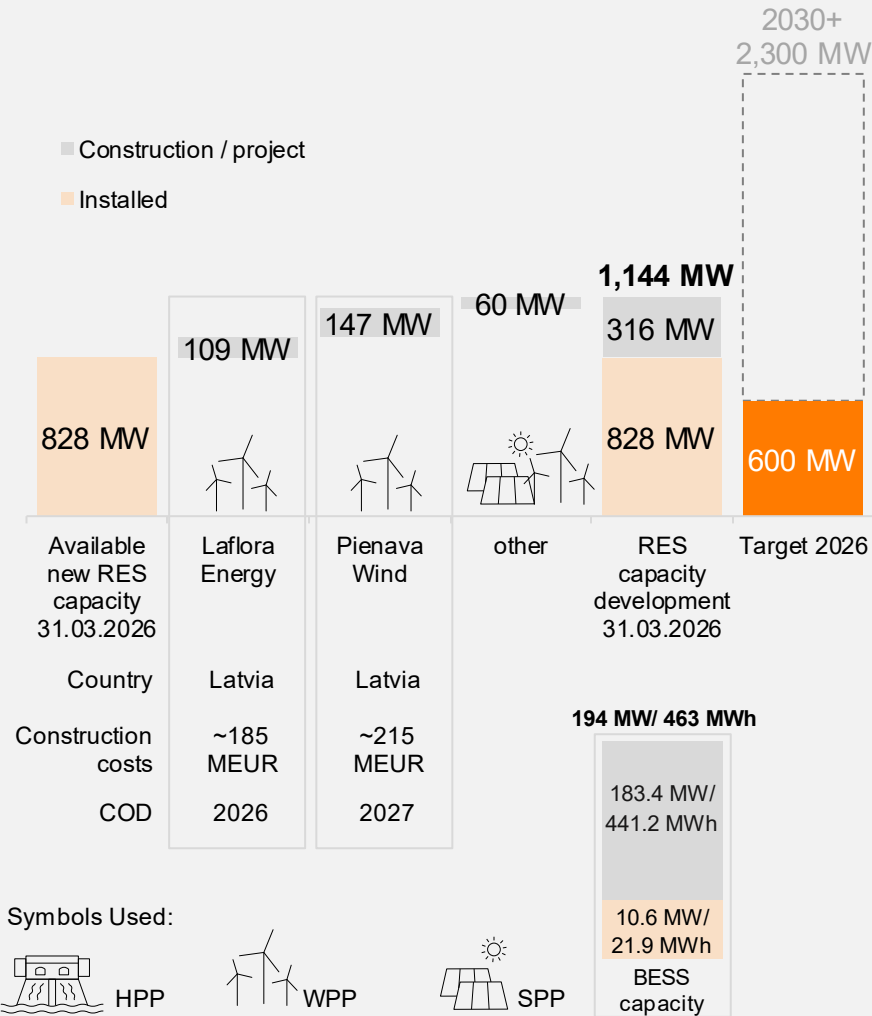
* the calculation is based on the assumption that the green energy generated by Latvenergo's new capacity replaces the same amount of energy that would be produced using coal or fuel stone

Latvenergo Group's Strategy

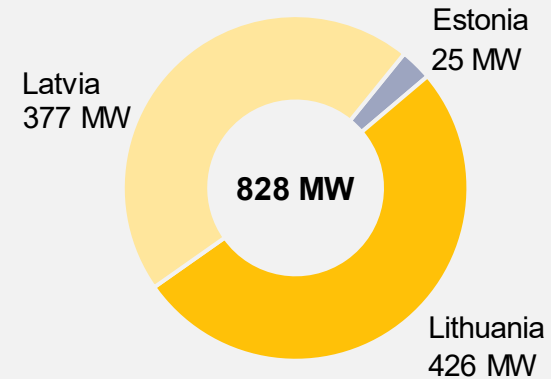
Progress of the Group's strategic objectives

GENERATION

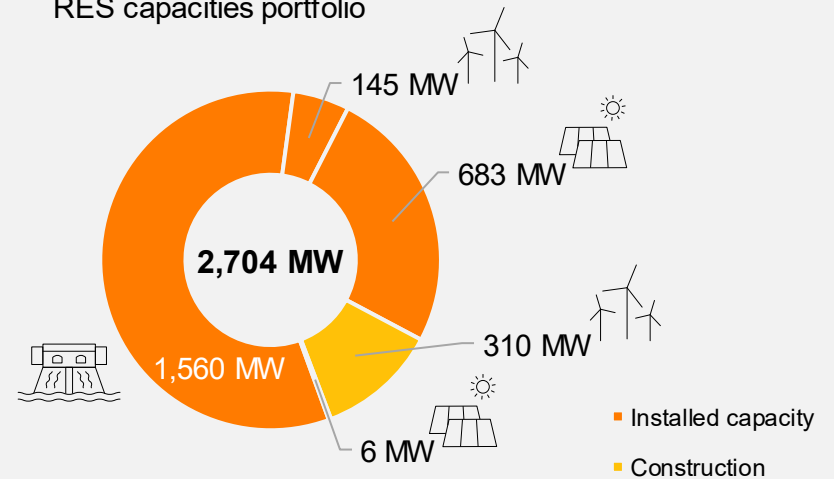
Development of RES generation capacity



Geolocation of newly constructed RES capacities



RES capacities portfolio

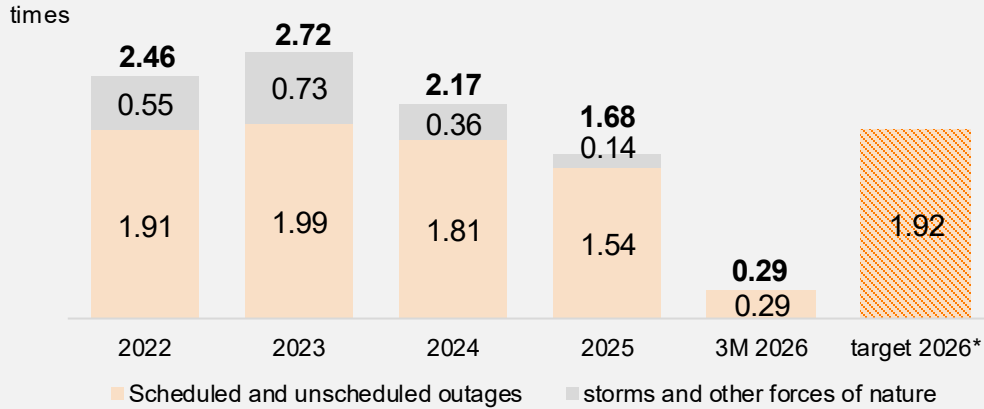


Latvenergo Group's Strategy

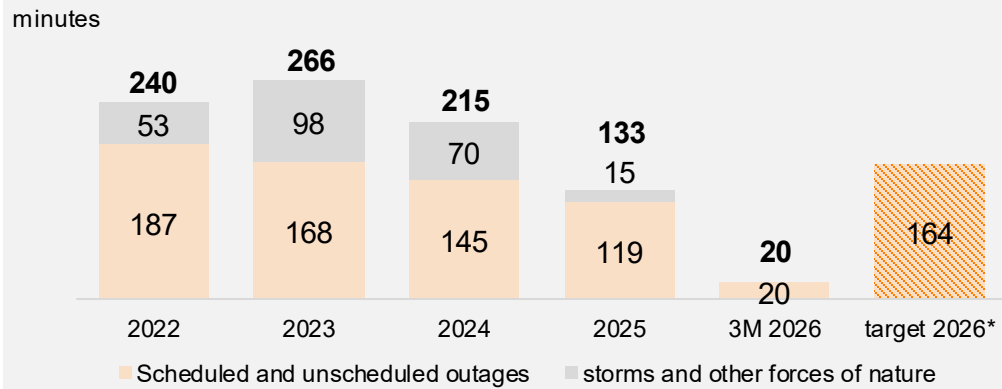
Progress of the Group's strategic objectives

DISTRIBUTION

SAIFI



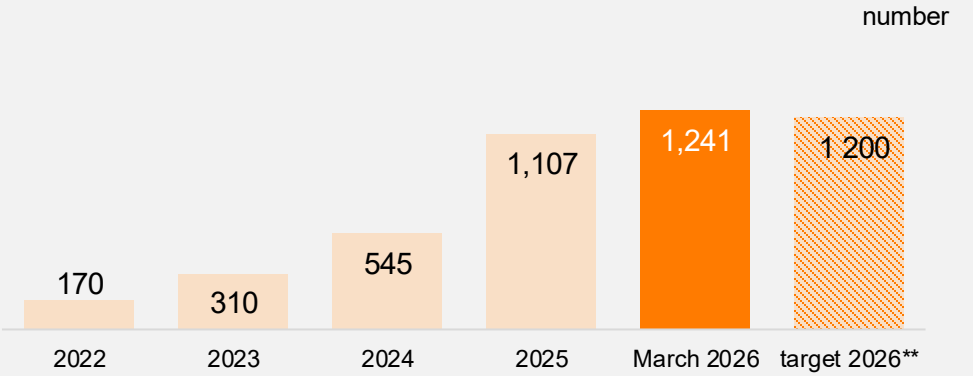
SAIDI



* Excluding mass damage caused by storms and other forces of nature

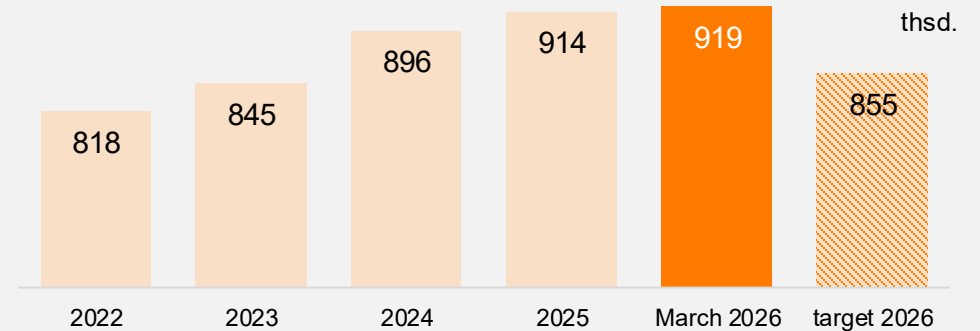
ELECTROMOBILITY

Charging ports*



TRADE

The number of *Elektrum* electricity customers



** Target 2026: 1,200-1,500 installed/ acquired charging ports

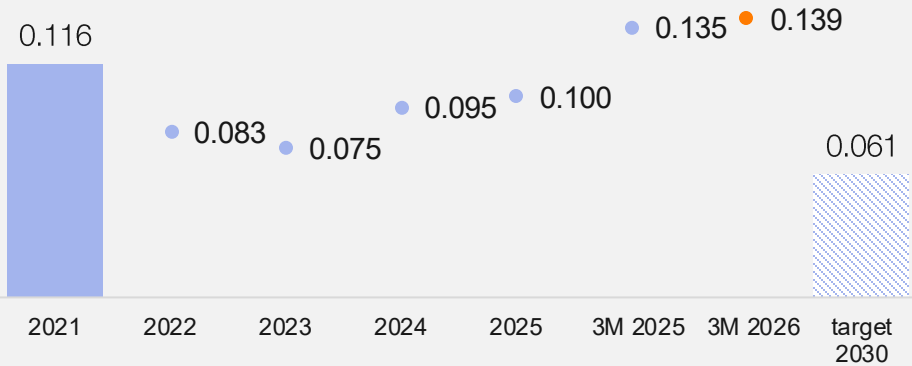
Latvenergo Group's Strategy

Progress of the Group's strategic objectives

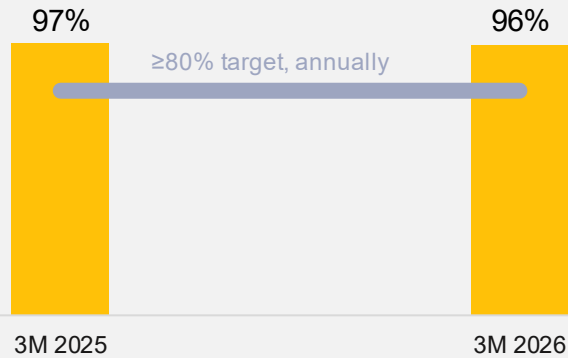
SUSTAINABLE DEVELOPMENT OBJECTIVES

Scope 1 GHG emissions reduction

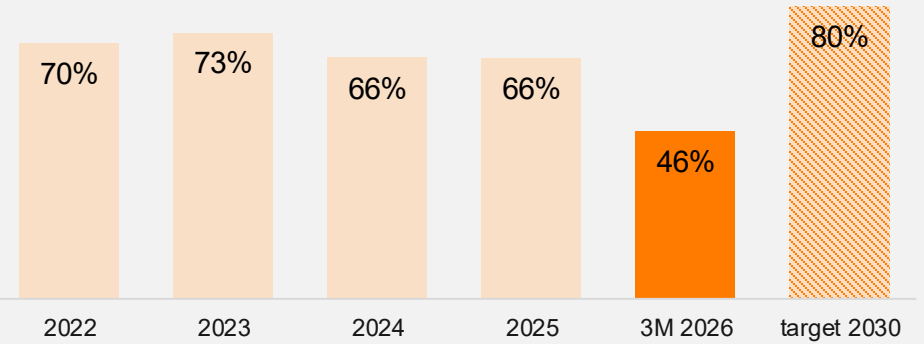
Electricity generation – specific emissions, t CO₂/MWh



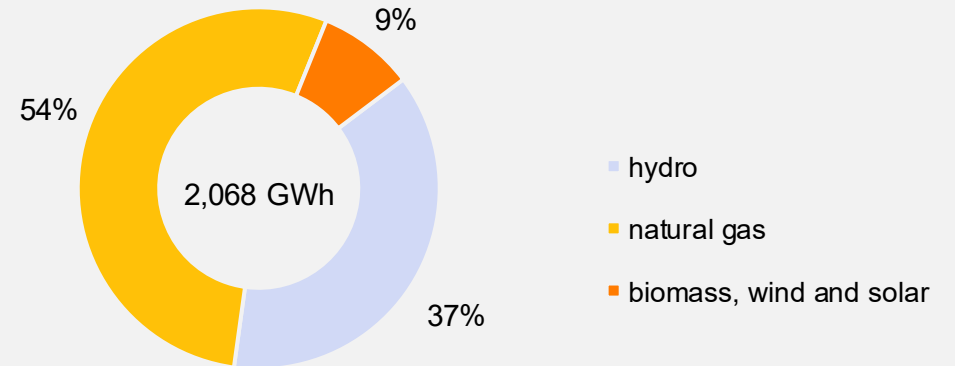
Investments in EU Taxonomy-aligned activities



Share of electricity generated from RES



Energy resources used in electricity generation



Latvenergo Group Key Performance Indicators

Latvenergo Group Operational Figures

		3M 2026	3M 2025	3M 2024	3M 2023	3M 2022
Retail electricity sales ¹⁾	GWh	1,795	1,752	1,867	1,635	1,422
Retail natural gas sales	GWh	1,157	636	455	312	339
Electricity generation	GWh	2,068	1,651	2,320	2,179	1,140
Thermal energy generation	GWh	1,028	733	903	810	856
Number of employees		3,362	3,440	3,515	3,415	3,164
Moody's credit rating		Baa2 (stable)	Baa2 (stable)	Baa2 (stable)	Baa2 (stable)	Baa2 (stable)

Latvenergo Group Financial Figures

		3M 2026	3M 2025	3M 2024	3M 2023	3M 2022
Revenue	MEUR	638.0	516.2	599.3	729.9	407.7
EBITDA ²⁾	MEUR	162.1	145.0	221.1	155.7	123.6
Profit for the period	MEUR	104.7	94.9	172.4	108.4	81.8
Assets	MEUR	5,124.8	4,567.3	4,339.0	3,967.0	3,518.8
Equity	MEUR	3,143.2	3,112.8	3,131.5	2,449.3	2,232.5
Net debt ²⁾	MEUR	1,112.1	499.6	472.5	368.7	544.0
Adjusted funds from operations (FFO) ²⁾	MEUR	188.3	156.1	239.6	162.0	110.2
Capital expenditure	MEUR	153.3	136.7	49.8	36.2	28.3

Latvenergo Group Financial Ratios

		3M 2026	3M 2025	3M 2024	3M 2023	3M 2022
Return on equity (ROE) ²⁾		6.7%	6.3%	14.9%	9.0%	5.4%
Return on equity (ROE) excluding distribution ²⁾		10.5%	10.2%	23.6%	17.0%	8.9%
Adjusted FFO / net debt		48%	88%	142%	86%	41%
Net debt / EBITDA ²⁾		1.8	0.9	0.6	1.2	2.1
EBITDA margin ²⁾		27%	32%	35%	18%	20%
Return on assets (ROA) ²⁾		4.3%	4.4%	10.0%	5.6%	3.4%
Return on capital employed (ROCE) ²⁾		6.6%	6.9%	13.4%	7.2%	4.3%
Net debt / equity ²⁾		35%	16%	15%	15%	24%

¹⁾ Including operating consumption

²⁾ Formulas are available on page 26

Operating Environment

Latvenergo Group's operations and performance are influenced by various global and regional factors, including electricity and natural gas prices. In the 3-month period of 2026:

- the Nord Pool system price almost doubled, while the electricity price in Latvia increased by 14%
- the price of natural gas at the TTF (the Dutch natural gas virtual trading point) decreased by 35% compared to the respective period a year ago.

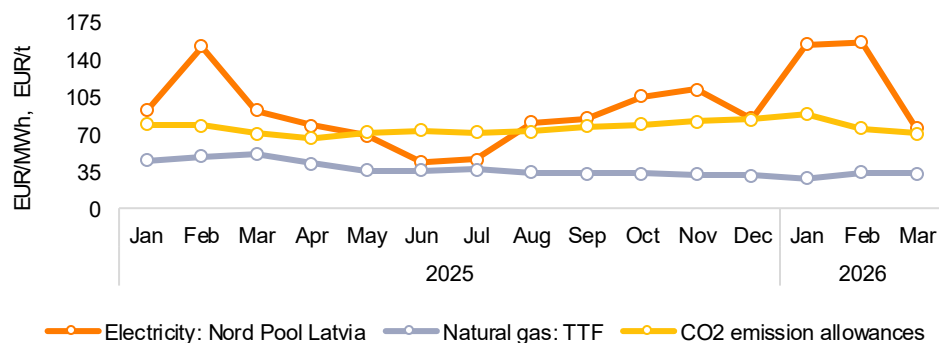
Electricity prices in the Baltic states increased due to higher demand

In the 3-month period of 2026, the increase in electricity prices was mainly driven by colder weather conditions in Europe, which increased electricity demand. Electricity generation in the Nordic countries was 1% lower compared to the first three months of 2025, mainly due to regional hydrological conditions. The hydrobalance during the reporting period was approximately 32 TWh below normal, and hydro generation decreased by 3%. In the Baltics, strong electricity demand combined with seasonally lower hydro generation led to increased output from fossil fuel and biomass power plants. At the same time, growing installed renewable energy capacity in the region contributed to a higher share of generation from solar and wind power plants.

Average electricity price in Nord Pool regions (monthly), EUR/MWh

Region	3M 2026	3M 2025	Δ, %
System price	90.5	46.0	97%
Latvia	128.0	111.9	14%
Lithuania	130.0	111.3	17%
Estonia	123.5	111.4	11%
Poland	121.2	115.7	5%
Sweden	79.4	39.5	101%
Finland	94.1	49.2	91%
Denmark	103.3	99.3	4%
Norway	93.9	43.4	117%
Germany	102.0	112.5	(9%)
France	70.2	100.6	(30%)
Great Britain	101.3	117.8	(14%)

Energy resource prices



Due to colder weather in the 3-month period of 2026, electricity consumption in the Baltic states increased significantly, reaching 8.4 TWh, which is 13% more than in the respective period a year ago. Meanwhile, the total amount of electricity generated in the Baltics increased by 12%, reaching 6.3 TWh. The increase was mainly driven by 18% higher generation in Latvia, reaching 2.2 TWh, and 10% higher generation in Lithuania, reaching 2.6 TWh. Electricity generation in Estonia has remained unchanged, reaching 1.4 TWh.

Operating Environment

The natural gas price is lower

Natural gas is the main fuel resource in the Latvenergo AS CHPPs' operation. In the reporting period, the average price of natural gas at the TTF (front month) reached 31 EUR/MWh, which is 35% lower than a year earlier. In the 3-month period of 2026, colder periods combined with lower renewable energy generation – particularly from wind power plants – contributed to a 9% increase in natural gas consumption, driven by both higher heat demand and a greater need for natural gas in electricity generation. At the same time, record-high liquefied natural gas (LNG) imports helped ease upward pressure on natural gas prices. In the 3-month period of 2026, the average fill rate of natural gas storage facilities, according to Gas Infrastructure Europe (GIE) data, was 38% (in the 3-month period of 2025: 48%). However, towards the end of the reporting period, geopolitical risks in the Middle East increased concerns over the security of gas supplies, resulting in higher natural gas prices.

The dynamics of the natural gas market are linked with the oil market and other energy resource markets. In the 3-month period of 2026:

- The average price of Brent crude oil futures decreased by 14%, comprising 65 USD / bbl. The Brent crude oil market prices were mainly affected by higher oil production in the United States and by OPEC+, with supply growth exceeding the pace of global demand growth. However, towards the end of the reporting period, geopolitical risks in the Middle East increased concerns over the security of oil supplies, resulting in higher oil prices.
- The average price of CO₂ emission allowances (EUA DEC futures) was 3% higher, reaching 78 EUR / t. In the reporting period, the increase in emission allowance prices was mainly driven by cold weather conditions in Europe, which raised energy demand and fossil fuel consumption, as well as by the anticipated reduction in emission allowance auction volumes, which tightened market supply. At the same time, global economic developments and market expectations regarding a potential reform of the EU Emissions Trading System limited further price increases and reinforced cautious sentiment among market participants.

Latvenergo AS has not imported natural gas from Russia since 2022, switching to supplies of LNG from the U.S., Norway, and other countries. Until 2032, Latvenergo AS has secured the rights to make regular natural gas deliveries to the KN Energies LNG terminal at a volume of 6 TWh per year.

the 3-month period of 2026, natural gas consumption in the Baltic states increased by 28% compared to the respective period a year ago.

Dividends

The distribution of Latvenergo AS dividends is regulated by the laws of the Republic of Latvia:

- the Law on the State Budget and the Budget Framework;
- the Law on Governance of Capital Shares of a Public Person and Capital Companies and the Regulations of the Cabinet of Ministers issued on the basis thereof.

According to the law “On the state budget for 2026 and budgetary framework for 2026, 2027 and 2028”, the projected dividend payout by Latvenergo AS in the year 2026 (for the reporting year 2025) amounts to EUR 141.0 million. Accordingly, corporate income tax is calculated and paid in accordance with laws and regulations.

The actual amount of the dividend payout is set at the Shareholder's Meeting of Latvenergo AS after the approval of the annual report, upon evaluation of the results of the previous year.

An ordinary shareholders' meeting of Latvenergo AS has been scheduled for 27 May 2026, with proposals on the allocation of 2025 profit included on the agenda.

Financial Results

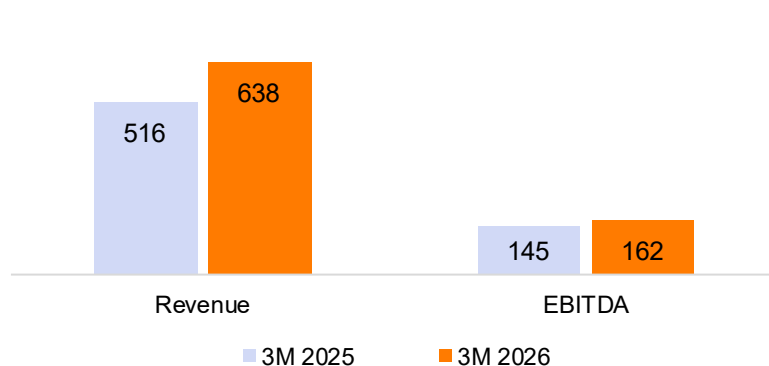
In the 3-month period of 2026, Latvenergo Group's revenue reached EUR 638.0 million, which was EUR 121.8 million or 24% more than in the respective period a year ago. The revenue increase was affected by EUR 114 million higher energy sales revenue. Due to colder weather, the volume of natural gas sold increased 3.5-fold, heat energy sales increased by 40%, and electricity sales volume increased by 10%. Revenue growth was also positively affected by a higher volume of distributed electricity.

Latvenergo Group's EBITDA was EUR 17.1 million or 12% higher compared to the 3-month period of 2025, reaching EUR 162.1 million. This was mainly positively affected by a nearly 15-fold higher amount of electricity generated at SPPs and WPPs, 39% higher output from Latvenergo AS combined heat and power plants (CHPPs) driven by colder weather conditions and significantly more operation in cogeneration mode, and 13% higher volume of distributed electricity. The Group's profit for the reporting period reached EUR 104.7 million.

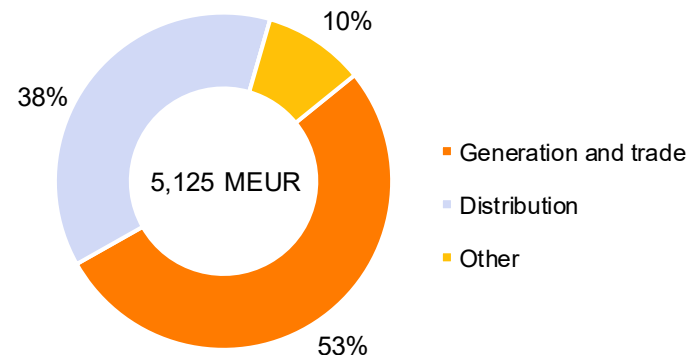
Latvenergo Group financial figures		3M 2026	3M 2025	Δ	Δ, %
Revenue	MEUR	638.0	516.2	121.8	24%
EBITDA	MEUR	162.1	145.0	17.1	12%
Profit for the period	MEUR	104.7	94.9	9.8	10%
Assets	MEUR	5,124.8	4,567.3	557.5	12%

Revenue and EBITDA

MEUR



Assets



Generation and Trade

Segment weight in Latvenergo Group

Revenue	83%
EBITDA	70%
Assets	53%
Employees	30%

In the 3-month period of 2026, generation and trade comprised Latvenergo Group's largest operating segment by revenue and EBITDA. The majority or 88% of the revenue of the segment was comprised of electricity, natural gas trade and related supply services revenue, while thermal energy revenue accounted for 12%.

In the 3-month period of 2026, the segment's revenue reached EUR 538.8 million, which was EUR 112.7 million more than in the respective period a year ago. Energy sales revenue increased by EUR 114 million. Due to colder weather, the volume of natural gas sold increased by 3.5 times, heat energy sales increased by 40%, and electricity sales volume increased by 10%.

Meanwhile, the segment's EBITDA was mainly positively affected by a nearly 15-fold higher amount of electricity generated at SPPs and WPPs and by 39% higher output from Latvenergo AS combined heat and power plants (CHPPs) driven by colder weather conditions and significantly more operation in cogeneration mode.

In the reporting period, the amount of electricity generated at the Group's power plants was sufficient to meet the electricity needs of all its customers. The total volume of electricity generated at Latvenergo Group's plants amounted to 2,068 GWh, which corresponded to 115% of the amount of electricity sold to retail customers (in the 3-month period of 2025: 94%).

Operational figures		3M 2026	3M 2025	Δ	Δ, %
Electricity customers	thsd.	919	906	13	1%
Electricity supply	GWh	2,906	2,631	274	10%
<i>Retail*</i>	<i>GWh</i>	1,795	1,752	44	2%
<i>Wholesale**</i>	<i>GWh</i>	1,110	880	230	26%
Natural gas customers	thsd.	78	68	11	16%
Natural gas supply	GWh	3,154	892	2,262	254%
<i>Retail</i>	<i>GWh</i>	1,157	636	521	82%
<i>Wholesale</i>	<i>GWh</i>	1,998	256	1,741	679%
Electricity generation	GWh	2,068	1,651	417	25%
<i>HPPs</i>	<i>GWh</i>	775	830	(56)	(7%)
<i>CHPPs</i>	<i>GWh</i>	1,115	803	311	39%
<i>SPPs</i>	<i>GWh</i>	69	12	57	490%
<i>WPPs</i>	<i>GWh</i>	104	0.1	104	n/a
<i>Liepaja plants</i>	<i>GWh</i>	5	5	(0.4)	(7%)
Thermal energy generation	GWh	1,028	733	295	40%
<i>CHPPs</i>	<i>GWh</i>	896	633	263	42%
<i>Liepaja plants</i>	<i>GWh</i>	132	100	32	32%

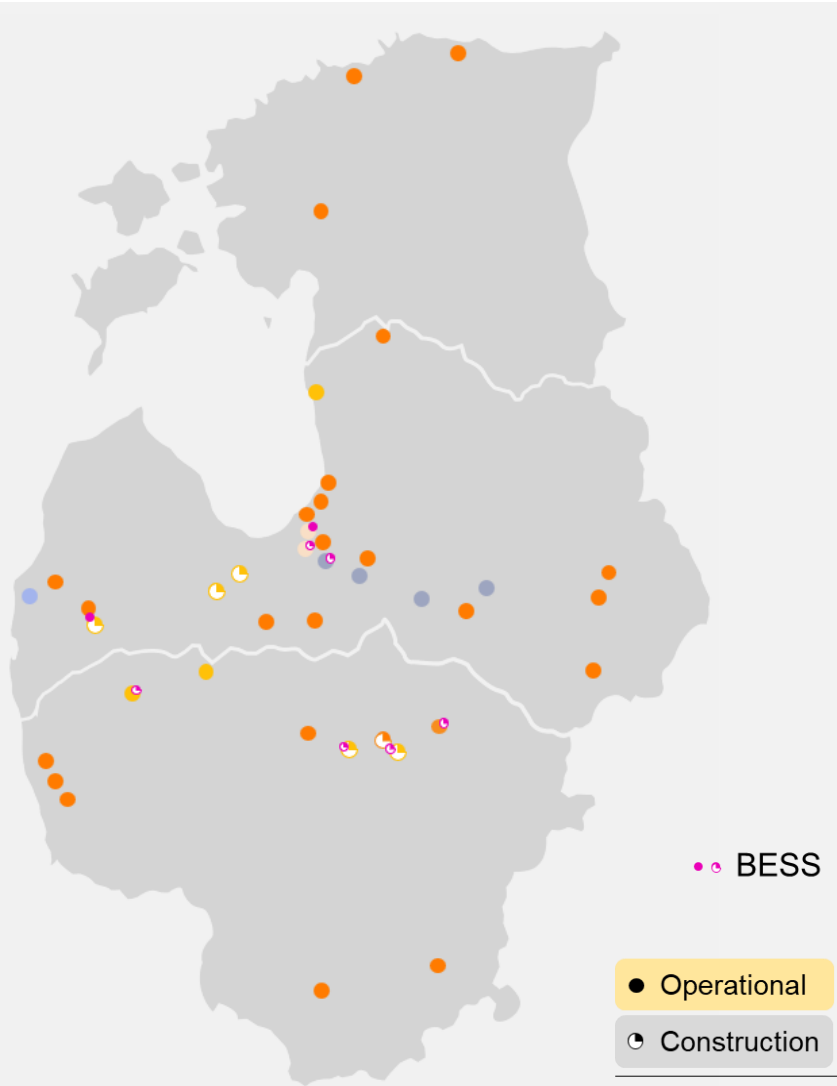
Financial figures		3M 2026	3M 2025	Δ	Δ, %
Revenue	MEUR	538.8	426.1	112.7	26%
EBITDA	MEUR	113.5	106.3	7.2	7%
Assets	MEUR	2,698.8	2,250.1	448.7	20%
Capital expenditure	MEUR	119.2	103.5	15.7	15%

* Including operating consumption

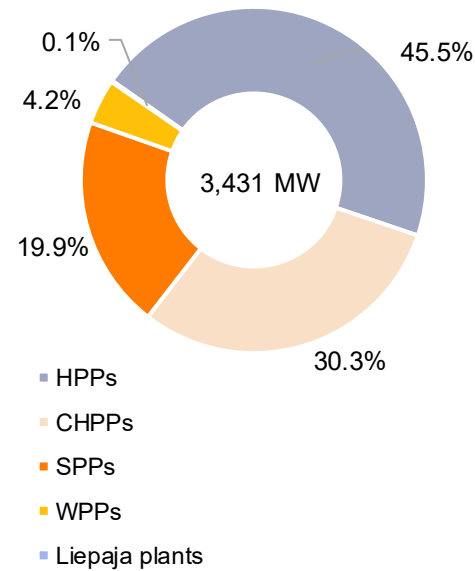
** Including sale of energy purchased within the mandatory procurement on the Nord Pool

Generation and Trade

Generation



Installed electrical capacity



Latvenergo Group has a balanced energy generation portfolio, consisting primarily of HPPs and highly efficient CHPPs. In addition, Latvenergo Group's renewable energy generation capacities in the Baltics are being developed, and as of 31 March 2026, the installed capacity of newly constructed RES already reached 828 MW, which accounts for approximately one quarter of the electricity generation capacity available at the Group's power plants. At the end of March, the Group had solar and wind parks with a total capacity of almost 316 MW under construction. As a result, the total approved portfolio of new renewable energy projects comprised 1,144 MW. Gradual commissioning of the solar and wind parks is expected between 2026 and 2027. Following the completion of all new renewable energy assets, the Group's annual electricity generation is expected to increase by approximately 2.2 TWh. Alongside the new RES capacities, BESS projects are also being developed. By the end of the reporting period, two BESS projects were completed, with a total capacity of 10.6 MW / 21.9 MWh. Meanwhile, six BESS projects with a total capacity of 183.4 MW/ 441.2 MWh are in the development stage.

	HPPs	CHPPs	SPPs	WPPs	Liepaja plants	Total
Operational	1,560 MW	1,039 MW _{el} 1,617 MW _{th}	683 MW	145 MW	4 MW	3,431 MW _{el}
Construction			6 MW	310 MW		316 MW _{el}
Total	1,560 MW_{el}	1,039 MW_{el}	689 MW_{el}	455 MW_{el}	4MW_{el}	3,747 MW_{el}

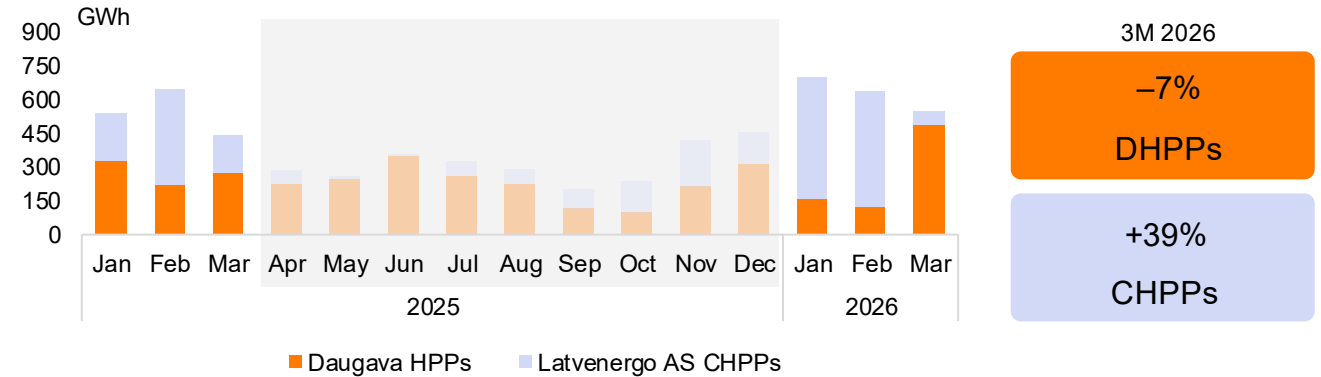
Generation and Trade

Latvenergo Group is one of the largest electricity producers in the Baltics. In the 3-month period of 2026, Latvenergo Group produced one third of the total electricity generated in the Baltics, and 46% of the electricity was generated from renewable energy sources (in the 3-month period of 2025: 51%). The total amount generated by Latvenergo Group's power plants comprised 2,068 GWh of electricity and 1,028 GWh of thermal energy.

Latvenergo Group produced 1/3 of the total electricity generated in the Baltics

In the 3-month period of 2026, electricity generation at solar and wind power plants increased substantially, driven by expanding generation capacities. The amount of electricity generated at solar and wind plants increased nearly 15-fold, reaching 173 GWh. Meanwhile electricity generation at the Daugava HPPs decreased by 7% compared to the respective period a year ago, reaching 773 GWh. In the reporting period, inflow in the Daugava River was 11% below the long-term average and 8% lower than a year earlier. According to data from the Latvian Environment, Geology and Meteorology Centre, the average water inflow in the Daugava River in the 3-month period of 2026 was 604 m³/s (in the respective period a year ago it was 658 m³/s).

Electricity generation at the Daugava HPPs and Latvenergo AS CHPPs



The amount generated at the Latvenergo AS CHPPs increased by 39%, reaching 1,115 GWh. The increase in generation was driven by higher electricity generation in the highly efficient cogeneration mode due to colder weather and increased demand for thermal energy. The operation of the Latvenergo AS CHPPs is adjusted to the conditions of the electricity market and heat demand.

Due to colder weather, demand for thermal energy increased significantly. As a result, the Group's produced thermal energy volume in the 3-month period of 2026 reached 1,028 GWh, which is 40% more than in the respective period a year ago.

Generation and Trade

Trade

Latvenergo Group is one of the largest energy suppliers in the Baltics, offering its customers electricity and natural gas, as well as a wide range of related products and services, under the *Elektrum* brand.

The number of electricity customers increased by 1% and natural gas customers by 16%

In the 3-month period of 2026, the Group supplied 2,952 GWh of electricity and natural gas to Baltic retail customers, which is 24% more than in the respective period a year ago.

In the reporting period, the electricity consumption in the Baltic states increased by 13%. The Group supplied 1,795 GWh of electricity to its customers in the Baltics, which is 2% more than a year earlier. In the reporting period, the total number of electricity customers increased by 1%, reflecting the company's strengthened position in strategically important household and small business segments. At the end of March, the number of electricity customers exceeded 919 thousand, including 313 thousand foreign customers.

46% of the total retail electricity was sold outside Latvia. The electricity trade volume in Latvia was 976 GWh, while in Lithuania it was 548 GWh and in Estonia it was 272 GWh.

In the reporting period, the natural gas consumption in the Baltic states increased by 28%. The Group's natural gas retail sales in the Baltics increased by 82%, reaching 1,157 GWh. The number of natural gas customers exceeded 78 thousand at the end of March, which is 16% more than a year earlier.

Development of other retail products and services in the Baltic states:

- At the end of March, the number of charging ports installed at *Elektrum Drive* charging stations increased to 1,241. The *Elektrum Drive* app can also be used to charge vehicles on the e-mobi network in Latvia and at LIDL charging stations in Lithuania and Estonia, with a total of 1,727 charging ports available to *Elektrum Drive* app customers across the Baltic states. In the reporting period, about 77 thousand electric vehicle charges were made by *Elektrum Drive* app customers, totaling 1,665 MWh. The availability of *Elektrum Drive* charging stations in the 3-month period of 2026 resulted in CO₂ emission savings of almost 980 tonnes.
- The *Elektrum Insured* customer portfolio in the Baltics comprised almost 180 thousand clients in total. The range of insurance services includes products such as protection against power supply disruptions and damage to electrical appliances (including emergency assistance from professional electricians, plumbers, carpenters, and locksmiths), insurance covering fire risks related to electrical installations and devices, and financial support for electricity and gas bill payments in the event of unforeseen circumstances (such as prolonged incapacity to work due to health issues or unemployment), and insurance for heating equipment.



1,795 GWh of electricity sold to Baltic retail customers.



1,157 GWh of natural gas sold to Baltic retail customers.



At the end of March, the number of installed/ acquired charging ports at *Elektrum Drive* charging stations reached 1 241.



At the end of March, the total number of *Elektrum Insured* customers comprised almost 180 thousand.

Distribution

Segment weight in Latvenergo Group

Revenue	17%
EBITDA	27%
Assets	37%
Employees	50%

In the 3-month period of 2026, due to colder weather, the volume of distributed electricity increased by 13%, thus the segment's revenue increased by EUR 8.5 million, reaching EUR 106.2 million. Meanwhile, the segment's EBITDA increased by 19% or EUR 7.1 million, reaching EUR 43.5 million.

At the end of March, the total generation capacity of microgenerators connected to the distribution system reached more than 213 MW, and the number of microgenerators connected to the distribution grid reached about 25 thousand. In the 3-month period of 2026, 75 new solar power plants were connected to the electricity distribution system. In total, about 1,600 solar power plants were connected to the electricity distribution system at the end of March, and their total generation capacity has reached about 755 MW. In the reporting period, about 103.5 GWh of electricity was produced from solar power and fed into the grid, which is 1.5 times more than in the respective period a year ago. In addition, in the reporting period, Sadales tīkls AS built 45 electric charging ports for its customers, with a total connected capacity of about 8 MW.

SAIDI and SAIFI indicators improved significantly, mainly due to milder weather conditions. In addition to regular power line maintenance and power line corridor clearing, generators are used during planned maintenance outages to promote the quality and security of the energy supply.

Operational figures		3M 2026	3M 2025	Δ	Δ, %
Electricity distributed	GWh	1,893	1,668	225	13%
Distribution losses*	GWh	73	70	2	3%
SAIFI**	times	0.29	0.33	(0.04)	(11%)
SAIDI**	minutes	19.9	29.1	(9.2)	(32%)

Financial figures		3M 2026	3M 2025	Δ	Δ, %
Revenue	MEUR	106.2	97.7	8.5	9%
EBITDA	MEUR	43.5	36.4	7.1	19%
Assets	MEUR	1,929.0	1,849.7	79.4	4%
RAB	MEUR	1,574.6	1,573.3	1.3	0%
Capital expenditure	MEUR	30.2	31.0	(0.8)	(3%)

* Including technological and operating consumption

**Including mass damage caused by storms and other forces of nature

EU funding is being actively used for the development of the electricity grid. Sadales tīkls AS continues to implement the EU Recovery Fund investment project “Modernization of the Electricity Distribution System” (funding – EUR41.9 million, deadline – 31 July 2026). The project includes seven key modernization activities: installation of solar panels to compensate transformer losses, replacement of 1,510 transformers, construction and reconstruction of 75 km of medium-voltage lines, improvement of building energy efficiency, creation of connections for public charging stations and microgeneration, development of an electricity market data platform, and introduction of an advanced metering system. In parallel, the company is carrying out the REPowerEU project, focused on increasing capacity by 70 MW through new and upgraded substations, installing 285 remotely controlled medium-voltage switches, replacing overhead lines with underground cables in strategic locations, and introducing a smart grid

management solution. On 10 March 2026, amendments were adopted to Cabinet of Ministers Regulation No. 432, introducing changes to the funding allocated to Sadales tīkls AS under the European Union Recovery and Resilience Facility. The funding for the REPowerEU project has been increased by EUR 6.68 million, bringing the total allocation to EUR 67 million (deadline: 30 June 2026). The additional funds will be invested in the construction of an additional 40 km of cable lines.

In the 3-month period of 2026, **191 km** of power lines were renewed, and more than **1,300 km** of power line corridors were cleared of potentially hazardous trees and shrubs



Investments

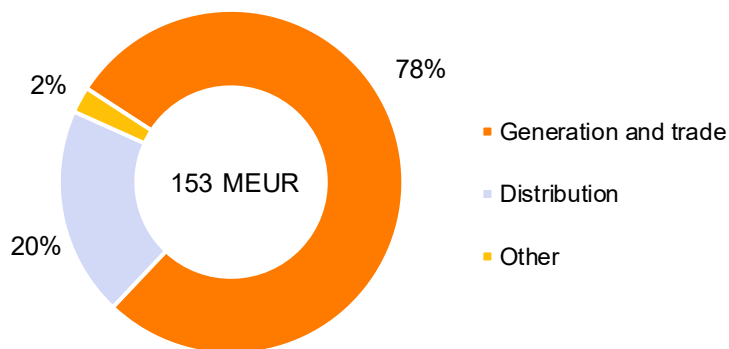
With the continued development of renewable energy generation capacities and BESS projects in the Baltics, the volume of investments by Latvenergo Group increased by 12% to EUR 153 million. More than 2/3 of it or EUR 105 million were allocated to new wind and solar generation capacities.

Latvenergo Group purposefully develops renewable generation capacity in the Baltic region

In the 3-month period of 2026, about 65% of Latvenergo Group's total investments were allocated to wind generation capacities. In the reporting period equipment assembly and installation for the wind power project Laflora Energy (109 MW) in Latvia continued. Laflora WPP will enable the start of wind energy generation in 2026. Meanwhile, at Latvia's largest wind farm – Pienava Wind (147 MW) – the construction of all foundations was completed, and work on the substations and electrical infrastructure was carried out.

The development of the approved solar park projects is close to completion. In the reporting period, construction work was completed on Latvenergo's largest solar power project – DSE Aizpute Solar (265 MW) – and the facility has started generating electricity. Additionally, the Jašiūnai solar park in Lithuania (65 MW) commenced operations. About EUR 5 million were allocated to solar park projects. At the end of March, Latvenergo Group already had 24 solar parks with an installed capacity of 683 MW.

Capital expenditure



At the end of March, the Group had solar and wind parks with a total capacity of 316 MW under construction. The total approved portfolio of new renewable energy projects comprised 1,144 MW. Solar and wind parks are expected to be commissioned gradually from 2026–2027.

Six BESS projects with a total capacity of 183.4 MW / 441.2 MWh are in the development stage, with EUR 6 million invested in the reporting period. Demonstrating its strategic commitment to leading renewable energy in the Baltics, the Group plans to invest in storage technologies and install at least 250 MW / 500 MWh by 2030.

The procurement process for the reconstruction of the Kegums HPP hydro units was completed, and in March a contract was signed for the continuation of the reconstruction work. Also, reconstruction work on Plavinas HPP continued.

In the 3-month period of 2026, investments in distribution reached EUR 30 million, which is about 1/5 of the Group's total investments. About 1/3 of the distribution segment's funds are invested in the construction and reconstruction of power lines and transformers, thereby ensuring high-quality network services, technical performance, and operational safety. EU funding is also being attracted for the modernization of the electricity distribution system within the framework of the Recovery and Resilience Facility, implementing two projects with total funding of nearly EUR 109 million during the period from 2023 to 2026. The purpose of investments in the distribution segment is to increase the reliability and resilience of the electricity distribution network, reduce the frequency and duration of planned and unplanned power outages, improve voltage quality, and at the same time strengthen the network's readiness for growing demand and the integration of renewable energy sources.

Funding and Liquidity

Latvenergo Group finances its investments from its own resources and external long-term borrowings, which are regularly sourced in financial and capital markets in a timely manner.

Planning the sourcing of borrowings in a timely manner is also crucial in order to ensure loan refinancing risk management and debt repayment in due time.

As of 31 March 2026, the Group's borrowings amount to EUR 1,251.3 million (31 March 2025: EUR 728.0 million) of which all are long-term loans. The long-term loan portfolio includes loans from commercial banks and international financial institutions, as well as green bonds in the amount of EUR 600 million.

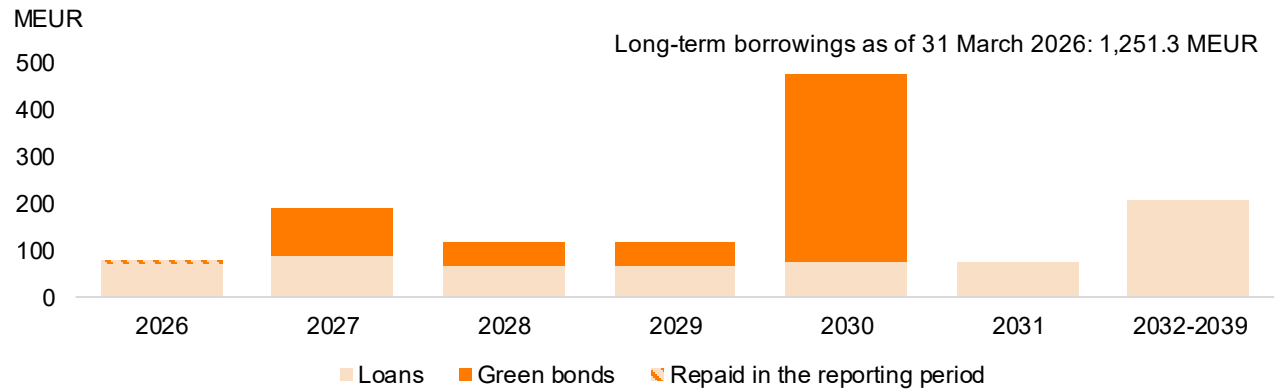
External funding sources are purposefully diversified in the long run, thus creating a balance between lender categories in the total loan portfolio.

As of 31 March 2026, all borrowings are denominated in euro currency. The weighted average long-term loan repayment period is 4.7 years (31 March 2025: 3.6 years). The effective weighted average interest rate (with interest rate swaps) is 3.1% (31 March 2025: 3.2%). Also, sufficient coverage of debt service requirements has been ensured.

In the reporting period, all the binding financial covenants set in Latvenergo Group's loan agreements were met.

On 31 October 2025, the international credit rating agency Moody's reaffirmed the Latvenergo AS credit rating at Baa2 with a stable outlook. The credit rating Baa2 for Latvenergo AS has been stable since 2015, confirming the consistency of operations and financial soundness of Latvenergo Group.

Latvenergo Group's long-term debt repayment schedule



Financial Risk Management

The activities of Latvenergo Group are exposed to a variety of financial risks: market risks, credit risk, and liquidity and cash flow risk. Latvenergo Group's Financial Risk Management Policy focuses on mitigating the potential adverse effects from such risks on financial performance. In the framework of financial risk management, Latvenergo Group uses various financial risk controls and hedging to reduce certain risk exposures.

a) Market risks

I) Price risk

Price risk might negatively affect the financial results of the Group due to falling revenue from generation and a mismatch between floating market prices and fixed retail prices.

The main sources of Latvenergo Group's exposure to price risk are the floating market prices of electricity on the Nord Pool power exchange in Baltic bidding areas and the natural gas price for CHPPs fuel. The financial results of the Group may be negatively affected by the volatility of the electricity market price, which depends on the weather conditions in the Nordic countries, global prices of resources, and the influence of local factors (water availability and ambient air temperature) on electricity generation opportunities. Due to supply-demand factors and seasonal fluctuations, natural gas price volatility may have a negative effect on the difference between fixed retail electricity prices in contracts with customers and variable generation costs at CHPPs.

In order to hedge the price risk, the Group enters into long-term fixed price customer contracts, uses electricity financial derivatives and enters into fixed price contracts for natural gas supply. The impact of price risk on generation is hedged gradually – 71% of projected electricity output is sold prior to the upcoming year. Further hedging of risk is limited by the seasonal generation pattern of the Daugava HPPs. The price fixing level reached 82% of the annual generation volume by the end of March.

II) Interest rate risk

Latvenergo Group's interest rate risk mainly arises from long-term borrowings at variable rates. They expose the Group to the risk that finance costs might increase significantly when the reference rate surges. Most of the borrowings from financial institutions have a variable interest rate, comprising 6-month EURIBOR and a margin. The Group's Financial Risk Management Policy stipulates maintaining at least 35% of its borrowings as fixed interest rate borrowings (taking into account the effect of interest rate swaps and issued bonds) with a duration of 1–4 years. Taking into account the effect of interest rate swaps and bonds with a fixed interest rate, 54% of the long-term borrowings had a fixed interest rate with an average period of 2.1 years as of 31 March 2026.

III) Currency risk

Foreign currency exchange risk arises when future transactions or recognised assets or liabilities are denominated in a currency other than the functional currency.

As of 31 March 2026, all borrowings of Latvenergo Group are denominated in euros, and during the reporting period, there was no substantial exposure to foreign currency risk as regards the Group's investments.

To manage the Group's foreign currency exchange risk, the Financial Risk Management Policy envisages use of foreign exchange forward contracts. In the reporting period, the Group and Latvenergo AS did not have foreign currency exchange forward contracts.

Financial Risk Management

b) Credit risk

Credit risk is managed at the Latvenergo Group level. Credit risk arises from cash and cash equivalents, derivative financial instruments and deposits with banks, and receivables. Credit risk exposure of receivables is limited due to the large number of Group customers as there is no significant concentration of credit risk with any single counterparty or group of counterparties with similar characteristics.

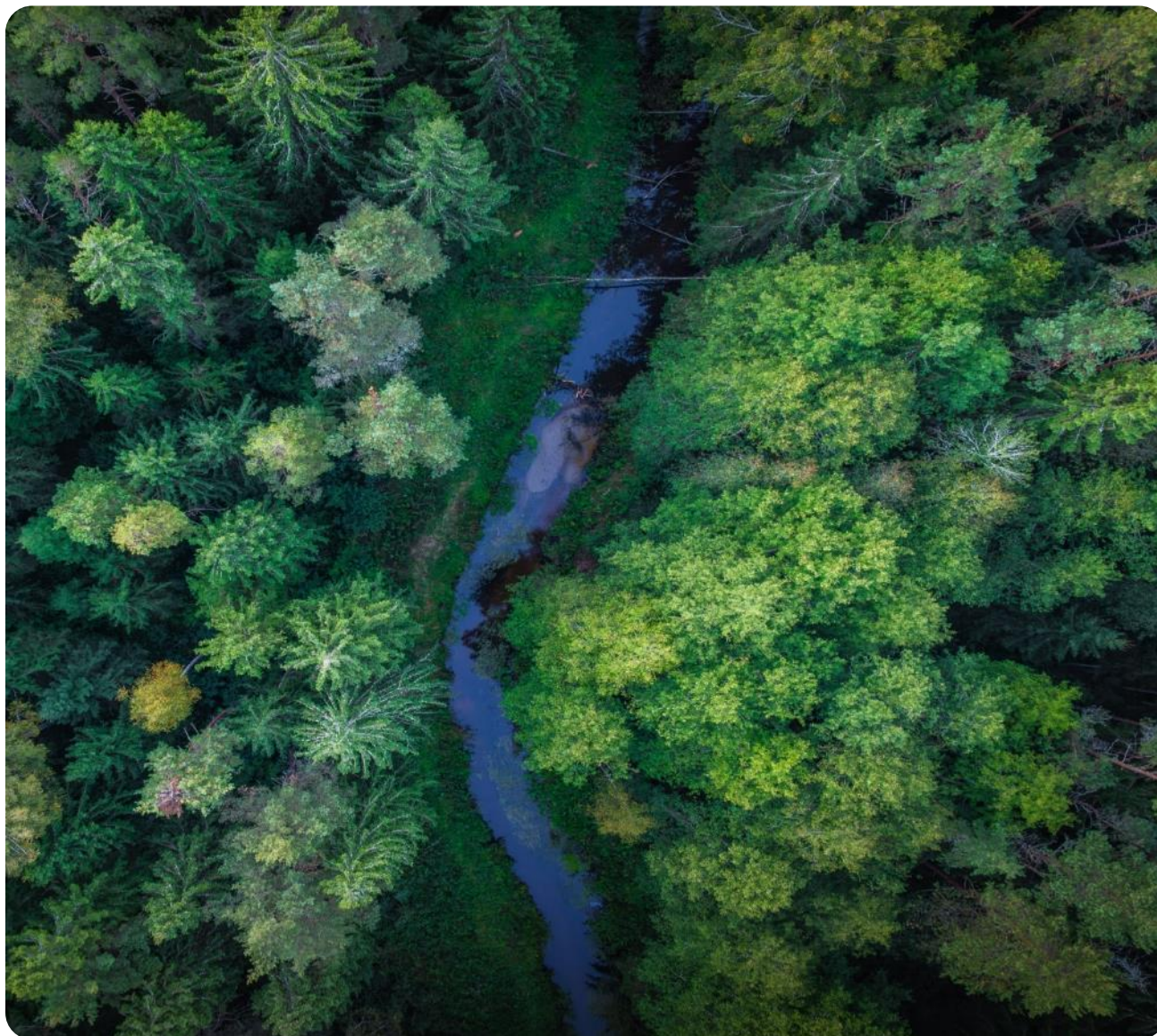
Credit risk related to cash and short-term deposits with banks is managed by balancing the placement of financial assets in order to simultaneously choose the best offers and reduce the probability of incurrance of loss. No credit limits were exceeded during the reporting period, and the Group's management does not expect any losses due to the occurrence of credit risk.

c) Liquidity risk and cash flow risk

Latvenergo Group's liquidity and cash flow risk management policy is to maintain a sufficient amount of cash and cash equivalents and the availability of long and short-term funding through an adequate amount of committed credit facilities in order to meet existing and expected commitments and compensate for fluctuations in cash flows due to the occurrence of a variety of financial risks. On 31 March 2026, Latvenergo Group's liquid assets (cash and short-term deposits up to 3 months) reached EUR 139.2 million (31 March 2025: EUR 228.4 million), while the current ratio was 1.7 (1.5).

The Group plans to use its funds in the amount of EUR 139.2 million for repayment of the existing loan principal, dividend payout and financing investments and operating expenses.

The Group continuously monitors cash flow and liquidity forecasts, evaluating the total volume of undrawn borrowing facilities and cash and cash equivalents.



Latvenergo AS Key Performance Indicators

Latvenergo AS operational figures

		3M 2026	3M 2025	3M 2024
Electricity supply	GWh	1,959	1,691	2,310
<i>Retail</i> ²⁾	GWh	976	892	1,062
<i>Wholesale</i> ³⁾	GWh	983	798	1,248
Natural gas supply	GWh	2,510	660	860
<i>Retail</i>	GWh	512	403	386
<i>Wholesale</i>	GWh	1,998	256	474
Electricity generation	GWh	1,897	1,638	2,313
Thermal energy generation	GWh	896	633	796
Number of employees		1,366	1,414	1,455
Moody's credit rating		Baa2 (stable)	Baa2 (stable)	Baa2 (stable)

Latvenergo AS financial figures

		3M 2026	3M 2025	3M 2024
Revenue	MEUR	440.3	333.7	412.0
EBITDA ¹⁾	MEUR	104.5	103.7	178.5
Profit for the period	MEUR	83.9	85.8	160.6
Assets	MEUR	4,354.5	3,816.0	3,679.7
Equity	MEUR	2,749.3	2,740.4	2,764.5
Net debt (adjusted) ¹⁾	MEUR	1,138.6	507.8	482.8
Capital expenditure	MEUR	19.7	8.9	6.9

Latvenergo AS financial ratios

	3M 2026	3M 2025	3M 2024
Return on equity (ROE) ¹⁾	6.9%	6.9%	15.9%
Net debt / equity (adjusted) ¹⁾	41%	19%	17%
EBITDA margin ¹⁾	26%	37%	41%

1) Formulas are available on page 26

2) Including operating consumption

3) Including sale of energy purchased within the mandatory procurement on the Nord Pool

Statement of Management Responsibility

Based on the information available to the Management Board of Latvenergo AS, the *Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 3 months of 2026*, including the Management Report, have been prepared in accordance with the IFRS Accounting Standards and in all material respect present a true and fair view of the assets, liabilities, financial position and profit and loss of Latvenergo Group and Latvenergo AS. Information provided in the Management Report is accurate.

The *Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 3 months of 2026* were approved by the Management Board of Latvenergo AS on 26 May 2026 and have been signed by Member of the Management Board Guntars Baļčūns as authorized person.

This document is signed with a secure digital signature and contains a time stamp

Guntars Baļčūns

Member of the Management Board

26 May 2026

Formulas

In order to ensure an objective and comparable presentation of the financial results, Latvenergo Group and Latvenergo AS use various financial figures and ratios that are derived from the financial statements.

Based on the most commonly used financial figures and ratios in the industry, the Latvenergo Group Strategy for 2022-2026, and the binding financial covenants set in the Group's loan agreements, Latvenergo Group has set and therefore uses the following financial figures and ratios:

- Profitability measures: EBITDA; EBITDA margin; return on assets (ROA); return on equity (ROE); ROE excluding distribution; return on capital employed (ROCE);
- Financial leverage measures: net debt; equity-to-asset ratio; net debt / EBITDA; net debt / equity; debt service coverage ratio; Adjusted Funds from operations (FFO) / Net debt;
- Liquidity measure: current ratio;
- Dividend policy measure: dividend pay-out ratio.

The financial ratios binding on loan agreements are: equity-to-asset ratio, net debt / EBITDA and debt service coverage ratio. Other ratios and financial figures, including net debt / EBITDA, are the most commonly used ones in the industry.

The definitions and components of the financial figures and ratios are described below.

These financial figures and ratios have not changed compared to the financial statements for 2024.

Net debt = borrowings at the end of the period - cash and cash equivalents at the end of the period

Adjusted Funds from operations (FFO) =
funds from operations (FFO) – compensation from the state-on-state support for the installed capacity of CHPPs

Adjusted Funds from operations (FFO) / Net debt =
$$\frac{\text{adjusted FFO (12-month rolling)}}{(\text{net debt at the beginning of the 12-month period} + \text{net debt at the end of the 12-month period})/2} \times 100\%$$

Net debt/ EBITDA =
$$\frac{(\text{net debt at the beginning of the 12-month period} + \text{net debt at the end of the 12-month period}) \times 0.5}{\text{EBITDA (12-month rolling)}}$$

EBITDA margin =
$$\frac{\text{EBITDA (12-month rolling)}}{\text{revenue (12-month rolling)}} \times 100\%$$

Net debt/equity =
$$\frac{\text{net debt at the end of the reporting period}}{\text{equity at the end of the reporting period}} \times 100\%$$

Return on assets =
$$\frac{\text{net profit (12-month rolling)}}{(\text{assets at the beginning of the 12-month period} + \text{assets at the end of the 12-month period})/2} \times 100\%$$

Return on equity =
$$\frac{\text{net profit (12-month rolling)}}{(\text{equity at the beginning of the 12-month period} + \text{equity at the end of the 12-month period})/2} \times 100\%$$

Return on equity excluding distribution =
$$(\text{Group's profit} - \text{Sadales tīkls AS profit (12-month rolling)}) / ((\text{Group's equity} - \text{Sadales tīkls AS equity (at the beginning of the 12-month period)}$$

$$+ \text{Group's equity} - \text{Sadales tīkls AS equity (at the end of the 12-month period)}) / 2)$$

Return on capital employed =
$$\frac{\text{operating profit of the 12-month period}}{\text{average value of equity} + \text{average value of borrowings (without LET)}} \times 100\%$$

Average value of borrowings =
$$\frac{\text{borrowings from FI at the beginning of the 12-month period} + \text{borrowings from FI at the end of the 12-month period}}{2}$$

Debt service coverage ratio =
$$\frac{\text{net income +/- extraordinary items} + \text{depreciation} + \text{interest expense}}{\text{principal payments} + \text{interest payments}}$$

Current ratio =
$$\frac{\text{current assets at the end of the reporting period}}{\text{current liabilities at the end of the reporting period}}$$

Dividend payout ratio =
$$\frac{\text{dividends paid in the reporting period}}{\text{profit of the parent company in the previous reporting year}} \times 100\%$$

List of Abbreviations

bbl –	barrel of oil (158.99 litres)
BESS –	Battery energy storage system
CHPPs –	Latvenergo AS combined heat and power plants
CM –	Cabinet of Ministers
CO ₂ –	Carbon dioxide
Daugava HPPs –	Daugava hydropower plants
EBITDA –	earnings before interest, corporate income tax, share of profit or loss of associates, depreciation and amortization, and impairment of intangible and fixed assets
EU –	European Union
GW –	gigawatt
kV –	kilovolt
LET –	Latvijas elektriskie tīkli AS
LNG –	liquid natural gas
MEUR –	million euros
MW –	megawatt
MWh –	megawatt hour (1.000.000 MWh = 1.000 GWh = 1 TWh)
nm ³ –	normal cubic meter
PUC –	Public Utilities Commission
RAB –	Regulated asset base
RES –	Renewable energy sources
SAIDI –	System Average Interruption Duration Index
SAIFI –	System Average Interruption Frequency Index
SDG –	Sustainable Development Goals
SPP –	Solar power plant
TTF –	the Dutch natural gas virtual trading point
WACC –	Weighted average cost of capital
WPP –	Wind power plant

Unaudited Condensed Interim Financial Statements

Statement of Profit or Loss

EUR'000

	Notes	Group		Parent Company	
		01/01– 31/03/2026	01/01– 31/03/2025	01/01– 31/03/2026	01/01– 31/03/2025
Revenue	4	638,027	516,247	440,281	333,702
Other income		11,291	7,830	9,931	6,832
Raw materials and consumables	5	(427,915)	(320,518)	(314,915)	(206,918)
Personnel expenses		(43,618)	(41,786)	(20,538)	(19,651)
Other operating expenses		(15,707)	(16,819)	(10,234)	(10,221)
EBITDA		162,078	144,954	104,525	103,744
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right-of-use assets	7,8	(47,127)	(44,295)	(22,011)	(21,026)
Operating profit		114,951	100,659	82,514	82,718
Finance income	6 a	1,731	3,445	10,978	8,880
Finance costs	6 b	(6,406)	(5,018)	(9,641)	(5,815)
Profit before tax		110,276	99,086	83,851	85,783
Income tax		(5,601)	(4,209)	–	–
Profit for the period		104,675	94,877	83,851	85,783
Profit attributable to:					
– Equity holder of the Parent Company		103,732	93,893	83,851	85,783
– Non-controlling interests		943	984	–	–

EBITDA (Earnings Before Interest, Tax, Depreciation and Amortisation) – operating profit before depreciation, amortisation and impairment of intangible assets, property, plant, and equipment and right-of-use assets

Statement of Comprehensive Income

EUR'000

	Notes	Group		Parent Company	
		01/01– 31/03/2026	01/01– 31/03/2025	01/01–31/03/2026	01/01– 31/03/2025
Profit for the period		104,675	94,877	83,851	85,783
<i>Other comprehensive income to be reclassified to profit or loss in subsequent periods:</i>					
– gains from change in hedge reserve	13	7,028	11,007	7,028	11,007
Other comprehensive income for the year		7,028	11,007	7,028	11,007
TOTAL comprehensive income for the year		111,703	105,884	90,879	96,790
Comprehensive income attributable to:					
– Equity holder of the Parent Company		110,760	104,900	90,879	96,790
– Non-controlling interests		943	984	–	–

Statement of Financial Position

EUR'000

	Notes	Group		Parent Company	
		31/03/2026	31/12/2025	31/03/2026	31/12/2025
ASSETS					
Non-current assets					
Intangible assets	7 a	126,887	124,816	23,567	23,831
Property, plant and equipment	7 c	4,209,945	4,106,391	1,375,468	1,377,389
Right-of-use assets	8	44,853	44,104	2,903	2,843
Investment property	7 d	1,759	2,332	1,691	2,263
Non-current financial investments	9	40	40	993,406	993,406
Non-current loans to related parties	19 e	–	–	1,143,083	1,006,846
Other non-current receivables	11 c	1,847	1,855	1,817	1,811
Deferred income tax assets		2,027	2,037	–	–
Derivative financial instruments	15	2,178	1,688	2,178	1,688
Total non-current assets		4,389,536	4,283,263	3,544,113	3,410,077
Current assets					
Inventories	10	63,206	163,960	40,867	139,201
Current intangible assets	7 b	83,286	51,668	83,286	51,668
Receivables from contracts with customers	11 a	174,450	169,877	124,184	116,715
Other current receivables	11 b, c	21,304	14,358	57,622	40,403
Deferred expenses		4,218	3,169	3,409	2,378
Current loans to related parties	19 e	–	–	130,419	172,523
Prepayment for income tax		1,843	1,736	–	–
Derivative financial instruments	15	7,902	11,818	7,902	11,818
Other current financial investments	12	239,897	149,915	239,897	149,915
Cash and cash equivalents	12	139,202	117,755	122,809	94,699
Total current assets		735,308	684,256	810,395	779,320
TOTAL ASSETS		5,124,844	4,967,519	4,354,508	4,189,397
EQUITY AND LIABILITIES					
Equity					
Share capital		1,076,324	1,076,324	1,076,324	1,076,324
Reserves		1,670,248	1,664,563	1,318,844	1,311,816
Retained earnings		388,901	283,826	354,134	270,283
Equity attributable to equity holder of the Parent Company		3,135,473	3,024,713	2,749,302	2,658,423
Non-controlling interests		7,757	6,814	–	–
Total equity		3,143,230	3,031,527	2,749,302	2,658,423
Non-current liabilities					
Borrowings	14	1,160,543	1,179,715	1,153,003	1,171,807
Lease liabilities	8	44,493	43,514	2,124	2,285
Deferred income tax liabilities		15,636	10,168	–	–
Provisions		23,822	20,595	14,415	11,429
Deferred income from contracts with customers and advances received	18 I, a	157,338	156,640	518	534
Other deferred income	18 I, b, c	136,031	123,085	42,886	47,909
Other non-current liabilities		2,790	2,790	2,750	2,750
Total non-current liabilities		1,540,653	1,536,507	1,215,696	1,236,714
Current liabilities					
Borrowings	14	90,797	90,727	108,356	88,900
Lease liabilities	8	2,961	2,944	875	658
Trade and other payables	17	191,370	171,650	163,765	111,775
Deferred income from contracts with customers and advances received	18 II, a	43,227	47,274	6,075	8,718
Other deferred income	18 II, b, c	26,967	27,142	25,080	25,080
Provisions		83,411	51,281	83,131	50,662
Derivative financial instruments	15	2,228	8,467	2,228	8,467
Total current liabilities		440,961	399,485	389,510	294,260
Total liabilities		1,981,614	1,935,992	1,605,206	1,530,974
TOTAL EQUITY AND LIABILITIES		5,124,844	4,967,519	4,354,508	4,189,397

Statement of Changes in Equity

EUR'000

	Group						Parent Company			
	Attributable to equity holder of the Parent Company				Non-controlling interests	TOTAL	Attributable to equity holder of the Parent Company			TOTAL
	Share capital	Reserves	Retained earnings	Total			Share capital	Reserves	Retained earnings	
As of 31 December 2024	790,368	1,660,068	549,328	2,999,764	7,162	3,006,926	790,368	1,301,728	551,531	2,643,627
Disposal of non-current assets revaluation reserve	–	(1,436)	1,436	–	–	–	–	(376)	376	–
Total transactions with owners and other changes in equity	–	(1,436)	1,436	–	–	–	–	(376)	376	–
Profit for the period	–	–	93,893	93,893	984	94,877	–	–	85,783	85,783
Other comprehensive income for the period	–	11,007	–	11,007	–	11,007	–	11,007	–	11,007
Total comprehensive income for the period	–	11,007	93,893	104,900	984	105,884	–	11,007	85,783	96,790
As of 31 March 2025	790,368	1,669,639	644,657	3,104,664	8,146	3,112,810	790,368	1,312,359	637,690	2,740,417
Increase of share capital	285,956	–	(285,956)	–	–	–	285,956	–	(285,956)	–
Dividends for 2024	–	–	(185,903)	(185,903)	(1,613)	(187,516)	–	–	(185,903)	(185,903)
Disposal of non-current assets revaluation reserve	–	(7,377)	7,377	–	–	–	–	(19)	19	–
Total transactions with owners and other changes in equity	285,956	(7,377)	(464,482)	(185,903)	(1,613)	(187,516)	285,956	(19)	(471,840)	(185,903)
Profit for the period	–	–	103,651	103,651	281	103,932	–	–	104,433	104,433
Other comprehensive income / (loss) for the period	–	2,301	–	2,301	–	2,301	–	(524)	–	(524)
Total comprehensive income / (loss) for the period	–	2,301	103,651	105,952	281	106,233	–	(524)	104,433	103,909
As of 31 December 2025	1,076,324	1,664,563	283,826	3,024,713	6,814	3,031,527	1,076,324	1,311,816	270,283	2,658,423
Disposal of non-current assets revaluation reserve	–	(1,343)	1,343	–	–	–	–	–	–	–
Total transactions with owners and other changes in equity	–	(1,343)	1,343	–	–	–	–	–	–	–
Profit for the period	–	–	103,732	103,732	943	104,675	–	–	83,851	83,851
Other comprehensive income for the period	–	7,028	–	7,028	–	7,028	–	7,028	–	7,028
Total comprehensive income for the period	–	7,028	103,732	110,760	943	111,703	–	7,028	83,851	90,879
As of 31 March 2026	1,076,324	1,670,248	388,901	3,135,473	7,757	3,143,230	1,076,324	1,318,844	354,134	2,749,302

Statement of Cash Flows

EUR'000

	Notes	Group		Parent Company	
		01/01– 31/03/2026	01/01– 31/03/2025	01/01– 31/03/2026	01/01– 31/03/2025
Cash flows from operating activities					
Profit before tax		110,276	99,086	83,851	85,783
Adjustments:					
– Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right-of-use assets		47,127	44,295	22,011	21,026
– (Gain) / loss from disposal of non-current assets		(1,672)	811	(2,512)	(8)
– Interest expense		6,194	5,140	9,432	5,768
– Interest income		(1,475)	(2,618)	(10,722)	(8,441)
– Fair value loss / (gain) on derivative financial instruments		4,214	(250)	4,214	(250)
– Increase in provisions		35,356	20,775	35,455	20,534
– Share of profit of an associate and a joint venture		–	(389)	–	–
Interest paid		(6,118)	(6,445)	(5,802)	(6,318)
Interest received		634	2,256	1,774	1,931
Paid corporate income tax		(258)	(589)	–	–
Funds from operations (FFO)		194,278	162,072	137,701	120,025
Decrease in inventories and current intangible assets		69,236	810	66,717	6,336
(Increase) / decrease in receivables from contracts with customers and other receivables		(11,686)	15,505	(16,738)	(5,492)
(Increase) / decrease in other current financial investments	12	(90,000)	90,000	(90,000)	90,000
Increase in trade and other liabilities		15,880	4,033	44,650	20,124
Impact of non-cash offsetting of operating receivables and liabilities from subsidiaries, net		–	–	44,133	30,841
Net cash flows generated from operating activities		177,708	272,420	186,463	261,834
Cash flows from investing activities					
Loans issued to related parties	19	–	(906)	(118,903)	(81,902)
Purchase of intangible assets and PPE		(152,198)	(117,180)	(16,937)	(13,289)
Investments in subsidiaries		–	–	(750)	–
Net cash flows used in investing activities		(152,198)	(118,086)	(136,590)	(95,191)
Cash flows from financing activities					
Repayment of borrowings from financial institutions	14	(23,050)	(15,172)	(22,682)	(14,553)
Received financing from European Union	14	19,412	3,114	–	30
Received financing from European Union from subsidiary as cooperation partner, net		–	–	1,000	695
Lease payments		(425)	(426)	(81)	(129)
Net cash flows generated used in financing activities		(4,063)	(12,484)	(21,763)	(13,957)
Net increase in cash and cash equivalents		21,447	141,850	28,110	152,686
Cash and cash equivalents at the beginning of the period	12	117,755	86,554	94,699	63,483
Cash and cash equivalents at the end of the period	12	139,202	228,404	122,809	216,169

Funds from operations (FFO) = Net cash flows from operating activities – changes in inventories and current intangible assets – changes in receivables from contracts with customers and other receivables – changes in other current financial investments – changes in trade and other liabilities – Impact of non-cash offsetting of operating receivables and liabilities from subsidiaries, net

Notes to the Financial Statements

1. Corporate information

All shares of public limited company Latvenergo, parent company of Latvenergo Group (hereinafter – Latvenergo AS or the Parent Company) are owned by the Republic of Latvia and are held by the Ministry of Economics of the Republic of Latvia. The registered address of the Parent Company is 12 Pulkveža Brieža Street, Riga, Latvia, LV–1230. According to the Energy Law of the Republic of Latvia, Latvenergo AS is designated as a national economy object of State importance.

Latvenergo AS is power supply utility engaged in electricity and thermal energy generation, as well as sales of electricity and natural gas. Latvenergo AS is one of the largest corporate entities in the Baltics.

Latvenergo AS heads the Latvenergo Group (hereinafter – the Group) that includes the subsidiaries, shareholding in subsidiaries, associates and other non-current financial investments are disclosed in Note 9.

The Management Board of Latvenergo AS:

Since 26 January 2024 the Management Board of Latvenergo AS was comprised of the following members: Mārtiņš Čakste (Chairman of the Board), Dmitrijs Juskovecs, Guntars Baļčūns, Harijs Teteris and Ilvija Boreiko.

The Supervisory Board of Latvenergo AS:

Since 9 April 2025 the Supervisory Board of Latvenergo AS was comprised of the following members: Aigars Laizāns (Chairman), Kaspars Rokens (Deputy Chairman), Toms Siliņš, Rodžers Jānis Grigulis and Gundars Ruža (until 25 April 2026).

The Audit Committee of Latvenergo AS:

Since 3 February 2021 the Audit Committee was comprised of the following members: Svens Dinsdorfs, Torben Pedersen, Ilvija Grūba, Toms Siliņš and Gundars Ruža (until 25 April 2026).

The Latvenergo Group's and Latvenergo AS auditor is the certified audit company Ernst & Young Baltic SIA (40003593454) (licence No. 17) and certified auditor in charge is Diāna Krišjāne, certificate No. 124.

As of 27 May 2026, Latvenergo Group Consolidated and Latvenergo AS Annual Report 2025 is approved by the Latvenergo AS Shareholder's meeting (see on Latvenergo AS web page section "Investors"):

<http://www.latvenergo.lv/eng/investors/reports/>.

Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 3 months of 2026 include the financial information in respect of the Latvenergo Group and Latvenergo AS for the period starting on 1 January 2026 and ending on 31 March 2026 and comparative information for the period starting on 1 January 2025 and ending on 31 March 2025.

Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 3 months of 2026 were authorised by the Latvenergo AS Management Board on 26 May 2026.

2. Significant accounting policies

These Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Financial Statements are prepared in accordance with the International Financial Reporting Standards Accounting Standards as adopted for use in the European Union (IFRS) and principal accounting policies applied to these financial statements were identical to those used in the Latvenergo Group Consolidated and Latvenergo AS Financial Statements of 2025. These policies have been consistently applied to all reporting periods presented in financial statements, unless otherwise stated. Where it is necessary, comparatives are reclassified.

Latvenergo Group Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements are prepared under the historical cost convention, except for some financial assets and liabilities (including derivative financial instruments and non-current financial investments) measured at fair value and certain property, plant and equipment

carried at revalued amounts as disclosed in accounting policies presented in Latvenergo Group Consolidated and Latvenergo AS Annual Report 2025.

Unaudited Condensed Interim Financial Statements had been prepared in euros (EUR) currency and all amounts except non-monetary items shown in these Financial Statements are presented in thousands of EUR (EUR'000). All figures, unless stated otherwise are rounded to the nearest thousand.

Certain monetary amounts, percentages and other figures are subject to rounding adjustments. On occasion, therefore, amounts shown in tables may not be the arithmetic accumulation of the figures that precede them, and figures expressed as percentages in the text and in tables may not total 100 percent.

3. Operating segment information

Operating segments of the Group and the Parent Company

For segment reporting purposes, the division into operating segments is based on internal management structure, which is the basis for the reporting system, performance assessment and the allocation of resources by the operating segment decision maker – management of the Group's company operating in each of segments. The Management Board of the Parent Company reviews financial results of operating segments.

The profit measure monitored by the chief operating decision maker primarily is EBITDA, but it also monitors operating profit. In separate financial statements operating profit excludes the dividend income and interest income from subsidiaries. The subsidiaries operate independently from the Parent Company under the requirements of EU and Latvian legislation and their businesses are different from that of the Parent Company. Therefore, the Parent Company's chief operating decision maker monitors the performance of the Parent Company and makes decisions regarding allocation of resources based on the operating results of the Parent Company.

The Group divides its operations into two main operating segments – generation and trade, and distribution. The Parent Company divides its operations into one main operating segment – generation and trade.

In addition, corporate functions, that cover administration and other support services, are presented in the Group and the Parent Company as separate segment.

Generation and trade comprises the Group's electricity generation (including generation from renewable energy sources) and thermal energy generation operations, electricity and natural gas trade (including wholesale), as well as administration of the mandatory procurement process provided by Enerģijas publiskais tirgotājs SIA.

Distribution segment provides electricity distribution services in Latvia and is managed by the subsidiary Sadales tīkls AS (the largest distribution system operator in Latvia).

Corporate functions provide management services to subsidiaries as well as provides IT and telecommunication, rental services to external customers.

Inter-segment revenue is eliminated on consolidation and reflected in the 'adjustments and eliminations' column. All transactions between segments are made based on the regulated tariffs, where applicable, or on an arm's length principle.

The following table presents revenue, financial results and profit information and segment assets and liabilities of the Group's and the Parent Company's operating segments.

EUR'000

	Group						Parent Company				
	Generation and trade	Distribution	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Group	Generation and trade	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Parent Company
Period: 01/01–31/03/2026											
Revenue											
External customers	530,137	105,850	2,040	638,027	–	638,027	429,270	11,011	440,281	–	440,281
Inter-segment	8,675	353	17,705	26,733	(26,733)	–	129	10,101	10,230	(10,230)	–
TOTAL revenue	538,812	106,203	19,745	664,760	(26,733)	638,027	429,399	21,112	450,511	(10,230)	440,281
Results											
EBITDA	113,480	43,450	5,148	162,078	–	162,078	98,140	6,385	104,525	–	104,525
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment and right-of-use assets	(22,233)	(21,236)	(3,658)	(47,127)	–	(47,127)	(18,298)	(3,713)	(22,011)	–	(22,011)
Segment profit before tax	91,247	22,214	1,490	114,951	(4,675)	110,276	79,842	2,672	82,514	1,337	83,851
Capital expenditure	119,195	30,162	3,753	153,110	212	153,322	15,957	3,753	19,710	–	19,710
Period: 01/01–31/03/2025											
Revenue											
External customers	416,815	97,404	2,028	516,247	–	516,247	323,319	10,383	333,702	–	333,702
Inter-segment	9,312	258	17,615	27,185	(27,185)	–	–	10,092	10,092	(10,092)	–
TOTAL revenue	426,127	97,662	19,643	543,432	(27,185)	516,247	323,319	20,475	343,794	(10,092)	333,702
Results											
EBITDA	106,268	36,366	2,320	144,954	–	144,954	99,326	4,418	103,744	–	103,744
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment and right-of-use assets	(19,387)	(21,521)	(3,387)	(44,295)	–	(44,295)	(17,610)	(3,416)	(21,026)	–	(21,026)
Segment profit / (loss) before tax	86,881	14,845	(1,067)	100,659	(1,573)	99,086	81,716	1,002	82,718	3,065	85,783
Capital expenditure	103,516	30,968	2,694	137,178	(507)	136,671	6,175	2,694	8,869	–	8,869

Segment assets

EUR'000

	Group						Parent Company				
	Generation and trade	Distribution	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Group	Generation and trade	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Parent Company
As of 31 March 2026	2,698,793	1,929,030	114,012	4,741,835	383,009	5,124,844	1,582,379	142,515	1,724,894	2,629,614	4,354,508
As of 31 December 2025	2,663,645	1,913,511	118,879	4,696,035	271,484	4,967,519	1,621,873	150,135	1,772,008	2,417,389	4,189,397

The Group's and the Parent Company's revenue from external customers (Note 4)

EUR'000

	Group					Parent Company			
	Generation and trade	Distribution	Corporate Functions	TOTAL segments	TOTAL Group	Generation and trade	Corporate Functions	TOTAL segments	TOTAL Group
Period: 01/01–31/03/2026									
Revenue from contracts with customers:									
Trade of energy and related supply services	464,781	969	–	465,750	465,750	373,887	–	373,887	373,887
Distribution system services	–	99,479	–	99,479	99,479	–	–	–	–
Heat sales	63,066	0	–	63,066	63,066	54,400	–	54,400	54,400
Sales of goods and energy related solutions	945	–	29	974	974	379	29	408	408
Other revenue	1,345	5,375	1,625	8,345	8,345	580	9,930	10,510	10,510
Total revenue from contracts with customers	530,137	105,823	1,654	637,614	637,614	429,246	9,959	439,205	439,205
Other revenue:									
Lease of other assets	–	27	386	413	413	24	1,052	1,076	1,076
Total other revenue	–	27	386	413	413	24	1,052	1,076	1,076
Period: 01/01–31/03/2025									
Revenue from contracts with customers:									
Trade of energy and related supply services	360,865	902	–	361,767	361,767	276,329	–	276,329	276,329
Distribution system services	–	91,218	–	91,218	91,218	–	–	–	–
Heat sales	53,173	45	–	53,218	53,218	45,976	–	45,976	45,976
Sales of goods and energy related solutions	1,571	–	–	1,571	1,571	309	–	309	309
Other revenue	1,206	5,219	1,652	8,077	8,077	678	9,524	10,202	10,202
Total revenue from contracts with customers	416,815	97,384	1,652	515,851	515,851	323,292	9,524	332,816	332,816
Other revenue:									
Lease of other assets	–	20	376	396	396	27	859	886	886
Total other revenue	–	20	376	396	396	27	859	886	886

Adjustments and eliminations

Finance income and expenses, fair value gains and losses on financial assets, financial instruments and deferred taxes are not allocated to individual segments as the underlying instruments are managed on a group basis. Taxes and certain financial assets and liabilities, including loans and borrowings are not allocated to those segments as they are also managed on a group basis.

Capital expenditure consists of additions of property, plant and equipment, intangible assets and investment properties including assets from the acquisition of subsidiaries.

Reconciliation of profit before tax

EUR'000

	Group		Parent Company	
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
EBITDA	162,078	144,954	104,525	103,744
Depreciation, amortisation and impairment of intangible assets, property, plant, and equipment and right-of-use assets	(47,127)	(44,295)	(22,011)	(21,026)
Segment profit before tax	114,951	100,659	82,514	82,718
Finance income	1,731	3,445	10,978	8,880
Finance costs	(6,406)	(5,018)	(9,641)	(5,815)
Profit before tax	110,276	99,086	83,851	85,783

Reconciliation of assets

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Segment operating assets	4,741,835	4,696,035	1,724,894	1,772,008
Non-current financial investments and joint ventures	40	40	993,406	993,406
Loans to related parties	–	–	1,273,502	1,179,369
Other current financial investments	239,897	149,915	239,897	149,915
Deferred income tax assets and prepayment for income tax	3,870	3,774	–	–
Cash and cash equivalents	139,202	117,755	122,809	94,699
TOTAL assets	5,124,844	4,967,519	4,354,508	4,189,397

4. Revenue

EUR'000

	IFRS or IAS applied	Group		Parent Company	
		01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
Revenue from contracts with customers:					
Trade of energy and related supply services	IFRS 15	465,750	361,767	373,887	276,329
Distribution system services	IFRS 15	99,479	91,218	–	–
Heat sales	IFRS 15	63,066	53,218	54,400	45,976
Sales of goods and energy related solutions	IFRS 15	974	1,571	408	309
Other revenue	IFRS 15	8,345	8,077	10,510	10,202
Total revenue from contracts with customers		637,614	515,851	439,205	332,816
Other revenue:					
Lease of other assets	IFRS 16	413	396	1,076	886
Total other revenue		413	396	1,076	886
TOTAL revenue		638,027	516,247	440,281	333,702

The Group's and the Parent Company's revenue from contracts with customers based on the timing of revenue recognition:

EUR'000

	Group		Parent Company	
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
Goods and services transferred over time	568,380	497,608	348,635	303,703
Goods and services transferred at a point in time	69,234	18,243	90,570	29,113
TOTAL revenue from contracts with customers	637,614	515,851	439,205	332,816

Gross amounts invoiced to customers by applying agent accounting principle, recognised on net basis under trade of energy and related supply services:

EUR'000

	Group		Parent Company	
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
Distribution system services	38,410	26,775	62,475	55,746
Transmission system services	112	124	115	126
Insurance intermediation	745	604	615	520
TOTAL revenue recognised applying agent accounting principle	39,267	27,503	63,205	56,392

5. Raw materials and consumables

EUR'000

	Group		Parent Company	
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
Energy costs:				
Electricity and costs of related supply services	125,655	115,450	46,861	30,800
Electricity transmission services costs	23,378	23,256	679	672
Natural gas and other energy resources costs	236,613	155,312	228,262	152,234
CO ₂ emission allowances costs	32,472	20,201	32,472	20,201
Losses / (gains) on fair value changes on energy futures, forwards, and swaps (Note 15 II)	4,218	(253)	4,218	(253)
	422,336	313,966	312,492	203,654
Raw materials, spare parts and maintenance costs	5,579	6,552	2,423	3,264
TOTAL raw materials and consumables used	427,915	320,518	314,915	206,918

6. Finance income and costs

	EUR'000			
	Group		Parent Company	
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
a) Finance income:				
Interest income	1,474	2,278	1,467	2,269
Interest income on loans to related parties	–	340	9,254	6,172
Interest income on interest rate swaps	253	439	253	439
Gains on fair value changes on interest rate swaps (Note 15 I)	4	–	4	–
Share of profit from investments in joint ventures	–	388	–	–
TOTAL finance income	1,731	3,445	10,978	8,880

	EUR'000			
	Group		Parent Company	
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026	01/01–31/03/2025
b) Finance costs:				
Interest expense on borrowings from financial institutions	4,974	4,870	4,943	4,781
Interest expense on borrowings from related parties	–	–	–	147
Interest expense on issued debt securities (bonds)	4,831	1,262	4,831	1,262
Interest expense on assets lease	222	159	14	13
Losses on fair value changes on interest rate swaps (Note 15 I)	–	4	–	4
Capitalised borrowing costs	(3,834)	(1,325)	(356)	(435)
Other finance costs	213	48	209	43
TOTAL finance costs	6,406	5,018	9,641	5,815

7. Intangible assets and property, plant and equipment

	EUR'000					
	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
a) Non-current intangible assets						
Cost	216,307	190,357	190,357	84,368	78,600	78,600
Accumulated amortisation	(91,491)	(84,791)	(84,791)	(60,537)	(56,086)	(56,086)
Net book amount at the beginning of the period	124,816	105,566	105,566	23,831	22,514	22,514
Additions	4,035	1,954	11,215	846	1,588	5,785
Acquisition of a subsidiaries	–	–	14,753	–	–	–
Disposals	(4)	–	(8)	–	–	(8)
Reversed impairment charge	–	–	692	–	–	–
Amortisation charge	(1,960)	(1,892)	(7,402)	(1,110)	(1,129)	(4,460)
Closing net book amount at the end of the period	126,887	105,628	124,816	23,567	22,973	23,831
Cost	220,342	192,311	216,307	85,214	80,189	84,368
Accumulated amortisation	(93,455)	(86,683)	(91,491)	(61,647)	(57,216)	(60,537)
Closing net book amount at the end of the period	126,887	105,628	124,816	23,567	22,973	23,831

b) Current intangible assets (CO₂ emission allowances)

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
Net book amount at the beginning of the period	51,668	54,616	54,616	51,668	54,616	54,616
Additions	31,618	16,300	45,062	31,618	16,300	45,062
Written-off verified allowances	–	–	(48,010)	–	–	(48,010)
Closing net book amount at the end of the period	83,286	70,916	51,668	83,286	70,916	51,668

c) Property, plant and equipment

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
Cost or revalued amount	9,385,024	7,741,410	7,741,410	4,087,123	4,054,094	4,054,094
Accumulated depreciation and impairment	(5,278,633)	(4,218,320)	(4,218,320)	(2,709,734)	(2,641,387)	(2,641,387)
Net book amount at the beginning of the period	4,106,391	3,523,090	3,523,090	1,377,389	1,412,707	1,412,707
Additions	149,287	134,717	726,222	18,864	7,281	47,581
Acquisition of a subsidiary	–	–	39,929	–	–	–
Reclassified to investment properties	–	(75)	(524)	–	–	(278)
Reclassified to current assets	(99)	(41)	(196)	–	–	(18)
Disposals	(1,241)	(880)	(11,496)	(245)	(25)	(4,852)
Increase in value of assets as a result of revaluation	–	–	3,016	–	–	–
Reversed impairment charge as a result of revaluation	–	–	(3,016)	–	–	–
Reversed / (recognised) impairment charge	141	(39)	(1,027)	213	–	2,433
Depreciation	(44,534)	(41,734)	(169,607)	(20,753)	(19,598)	(80,184)
Closing net book amount at the end of the period	4,209,945	3,615,038	4,106,391	1,375,468	1,400,365	1,377,389
Cost or revalued amount	9,520,888	7,866,235	9,385,024	4,104,914	4,057,599	4,087,123
Accumulated depreciation and impairment	(5,310,943)	(4,251,197)	(5,278,633)	(2,729,446)	(2,657,234)	(2,709,734)
Closing net book amount at the end of the period	4,209,945	3,615,038	4,106,391	1,375,468	1,400,365	1,377,389

d) Investment property

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
Cost	2,797	2,416	2,416	3,023	2,614	2,614
Accumulated depreciation and impairment	(465)	(318)	(318)	(760)	(565)	(565)
Net book amount at the beginning of the period	2,332	2,098	2,098	2,263	2,049	2,049
Reclassified from property, plant and equipment	–	75	523	–	–	278
Disposal	(3)	(4)	(11)	(2)	–	(2)
Sold	(568)	(135)	(267)	(568)	(51)	(50)
Depreciation	(2)	(3)	(11)	(2)	(3)	(12)
Closing net book amount at the end of the period	1,759	2,032	2,332	1,691	1,995	2,263
Cost	1,966	2,498	2,797	2,135	2,563	3,023
Accumulated depreciation and impairment	(207)	(466)	(465)	(444)	(568)	(760)
Closing net book amount at the end of the period	1,759	2,032	2,332	1,691	1,995	2,263

e) Property, plant and equipment revaluation

Hydropower plants and distribution system assets (property, plant, and equipment) of the Group and the Parent company are revalued regularly but not less frequently than every five years, revaluation may be performed more frequently if there is a significant and sustained increase in the civil engineering construction costs.

- a) Assets of Hydropower plants:
 - hydropower plants' buildings and facilities, revalued as of 1 April 2023.
- b) Distribution system electricity lines and electrical equipment:
 - electricity lines, revalued as of 1 January 2026.
 - electrical equipment of transformer substations, revalued as of 1 July 2025.

Revaluation of the distribution system electrical equipment of transformer substations and electricity lines was performed by an independent, certified expert using the income method and the depreciated replacement cost method.

As a result of the revaluation, the increase in the carrying amount of the distribution system electrical equipment and electricity lines revalued in 2025 in the amount of EUR 3,016 thousand, was recognised in the revaluation reserve of non-current assets in equity, while the decrease in value in the amount of EUR 3,016 thousand was recognized in the profit or loss statement item "Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right-of-use assets".

8. Leases

a) Right-of-use assets

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
Initial recognition cost	56,577	41,034	41,034	9,897	9,297	9,297
Accumulated depreciation	(12,473)	(9,124)	(9,124)	(7,054)	(5,783)	(5,783)
Net book amount at the beginning of the period	44,104	31,910	31,910	2,843	3,514	3,514
Additions	606	135	13,595	–	–	–
Recognised changes in lease agreements	1,105	365	2,180	419	255	601
Depreciation	(962)	(938)	(3,581)	(359)	(295)	(1,272)
Closing net book amount at the end of the period	44,853	31,472	44,104	2,903	3,474	2,843
Initial recognition cost	58,248	41,534	56,577	10,317	9,552	9,897
Accumulated depreciation	(13,395)	(10,062)	(12,473)	(7,414)	(6,078)	(7,054)
Closing net book amount at the end of the period	44,853	31,472	44,104	2,903	3,474	2,843

b) Lease liabilities

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	46,458	32,551	32,551	2,943	3,624	3,624
<i>Of which are:</i>						
– non-current	43,514	29,828	29,828	2,285	2,417	2,417
– current	2,944	2,723	2,723	658	1,207	1,207
Additions	606	135	13,636	–	–	–
Recognised changes in lease agreements	999	365	2,151	419	255	601
Payments for lease liabilities	(1,079)	(1,103)	(3,828)	(377)	(313)	(1,354)
Recognised interest liabilities (Note 6)	470	292	1,948	14	13	72
At the end of the period	47,454	32,240	46,458	2,999	3,579	2,943
<i>Of which are:</i>						
– non-current	44,493	29,590	43,514	2,124	2,480	2,285
– current	2,961	2,650	2,944	875	1,099	658

9. Non-current financial investments

The Parent Company's effective ownership interest in subsidiaries

Company's name	Date of establishment or acquisition	Country of incorporation	Operating segment	Principal activities	Effective ownership interest, %		Non-controlling interest's effective ownership interest, %	
					31/03/2026	31/12/2025	31/03/2026	31/12/2025
Sadales tīkls AS	18/09/2006	Latvia	Distribution	Electricity distribution	100%	100%	–	–
Enerģijas publiskais tirgotājs SIA	25/02/2014	Latvia	Generation and trade	Administration of mandatory electricity procurement process	100%	100%	–	–
Elektrum Eesti OÜ	27/06/2007	Estonia	Generation and trade	Electricity and natural gas trade	100%	100%	–	–
Elektrum Lietuva, UAB	07/01/2008	Lithuania	Generation and trade	Electricity and natural gas trade	100%	100%	–	–
Latvijas vēja parki SIA	22/07/2022	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Telšiņu vējo parkas UAB	23/05/2024	Lithuania	Generation and trade	Electricity generation from RES	100%	100%	–	–
Laflora Energy SIA	17/09/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
DSE Aizpute Solar SIA	07/11/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Elektrum Next SIA	13/11/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Pienava Wind SIA	12/06/2025	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Elektrum Next LT UAB	11/06/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	100%	–	–
Liepājas enerģija SIA	06/07/2005	Latvia	Generation and trade	Thermal energy generation and trade, electricity generation	51%	51%	49%	49%

The Parent Company's subsidiaries' effective ownership interest

Company's name	Date of establishment or acquisition	Country of incorporation	Operating segment	Principal activities	Effective ownership interest, %	
					31/03/2026	31/12/2025
Subsidiaries of Elektrum Eesti OÜ:						
Elektrum Latvija SIA	18/09/2012	Latvia	Generation and trade	Electricity trade	100%	100%
Enerģiaturu Vörguehitus OÜ	26/08/2021	Estonia	Generation and trade	Electricity microgrid services	100%	100%
Subsidiaries of Elektrum Lietuva, UAB:						
Klaipēda unlimited sun UAB	27/01/2023	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Secundus Navitas UAB	25/05/2024	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Geniva UAB	13/08/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Vējo miestas UAB	13/08/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	100%

The Group's other non-current financial investments

Company's name	Country of incorporation	Business activity profile	Effective ownership interest, %	
			31/03/2026	31/12/2025
Other non-current financial investments (Group):				
Pirmais Slēgtais Pensiju Fonds AS	Latvia	Management of pension plans	48.15%	48.15%
Rīgas siltums AS	Latvia	Thermal energy generation and trade, electricity generation	0.0051%	0.0051%

The Group owns 48.15% of the shares of the closed pension fund Pirmais Slēgtais Pensiju Fonds AS (Latvenergo AS – 46.30%, Enerģijas publiskais tirgotājs SIA and Sadales tīkls – jointly 1.85%). However, the Group and the Parent Company are only a nominal shareholder as the Pension Fund is a non-

profit company, and all risks and benefits arising from company's activities and investments in the pension plan are taken and accrued by the members of the Pension Fund pension plan. For this reason, the investment in Pirmais Slēgtais Pensiju Fonds AS is valued at acquisition cost.

Movement in non-current investments

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	40	82	82	993,406	857,359	857,359
Acquisition of shares	–	–	–	–	–	9,108
Invested in share capital	–	–	–	–	–	126,939
Share of profit from investments in joint ventures using equity method	–	388	196	–	–	–
Derecognised investment in joint ventures after obtaining full control	–	–	(238)	–	–	–
At the end of the period	40	470	40	993,406	857,359	993,406

10. Inventories

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Natural gas (at cost and net realisable value)	26,322	125,028	26,322	125,028
Raw materials and materials (at cost)	23,468	24,959	1,829	1,439
Goods for sale (at lower of cost and net realisable value)	1,815	1,914	191	233
Other inventories (at cost and net realisable value)	13,769	13,853	13,640	13,612
Prepayments for natural gas and other inventories	142	439	92	39
Allowances for impaired inventories	(2,310)	(2,233)	(1,207)	(1,150)
TOTAL inventories	63,206	163,960	40,867	139,201

Movement on the allowance for inventories

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	2,233	2,134	2,134	1,150	1,228	1,228
Changes to the Statement of Profit or Loss	77	(44)	99	57	75	(78)
At the end of the period	2,310	2,090	2,233	1,207	1,303	1,150

11. Receivables from contracts with customers and other receivables

Receivables from contracts with customers grouped by the expected credit loss (ECL) assessment model, net

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Individually assessed receivables with lifetime ECL assessment (counterparty model)	38,694	32,037	43,708	35,664
Receivables with lifetime ECL assessment by simplified approach (portfolio model)	135,756	137,840	80,476	81,051
TOTAL receivables from contracts with customers	174,450	169,877	124,184	116,715

a) Receivables from contracts with customers, net

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Receivables from contracts with customers:				
– Electricity, natural gas trade and related services customers (portfolio model)	140,965	138,381	87,281	83,903
– Electricity, natural gas trade and related services customers (counterparty model)	9,865	11,683	–	–
– Heating customers (portfolio model)	11,193	15,333	8,837	12,857
– Other receivables from contracts with customers (portfolio model)	3,593	4,095	485	490
– Other receivables from contracts with customers (counterparty model)	28,898	20,409	27,689	18,431
– Subsidiaries (counterparty model) (Note 19 b)	–	–	16,074	17,274
	194,514	189,901	140,366	132,955
Allowances for expected credit loss from contracts with customers:				
– Electricity, natural gas trade and related services customers (portfolio model)	(18,189)	(18,209)	(15,765)	(15,879)
– Electricity, natural gas trade and related services customers (counterparty model)	(20)	(20)	–	–
– Heating customers (portfolio model)	(335)	(308)	(319)	(299)
– Other receivables from contracts with customers (portfolio model)	(1,471)	(1,452)	(43)	(21)
– Other receivables from contracts with customers (counterparty model)	(49)	(35)	(47)	(32)
– Subsidiaries (counterparty model) (Note 19 b)	–	–	(8)	(9)
	(20,064)	(20,024)	(16,182)	(16,240)
Receivables from contracts with customers, net:				
– Electricity, natural gas trade and related services customers (portfolio model)	122,776	120,172	71,516	68,024
– Electricity, natural gas trade and related services customers (counterparty model)	9,845	11,663	–	–
– Heating customers (portfolio model)	10,858	15,025	8,518	12,558
– Other receivables from contracts with customers (portfolio model)	2,122	2,643	442	469
– Other receivables from contracts with customers (counterparty model)	28,849	20,374	27,642	18,399
– Subsidiaries (counterparty model) (Note 19 b)	–	–	16,066	17,265
	174,450	169,877	124,184	116,715

Movements in loss allowances for impaired receivables from contracts with customers

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	20,024	21,718	21,718	16,240	17,373	17,373
Receivables written off during the period as uncollectible	(76)	(213)	(1,831)	(68)	(208)	(1,183)
Allowances for expected credit losses	116	226	137	10	104	50
At the end of the period	20,064	21,731	20,024	16,182	17,269	16,240

b) Other financial receivables

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Current financial receivables:				
Uncovered costs of mandatory procurement and guaranteed fee for the installed electrical capacity of cogeneration power plants, net*	7,439	3,795	–	–
Receivables for lease	204	99	196	70
Other current financial receivables	9,091	6,560	5,992	4,829
Accrued interest income on interest rate swap financial instruments	430	177	430	177
Allowances for expected credit losses	(2,637)	(2,674)	(2,266)	(2,288)
Receivables for lease from subsidiaries (Note 19 b)	–	–	13	21
Other financial receivables from subsidiaries (Note 19 b)	–	–	49,005	25,103
Other accrued income from related parties (Note 19 c)	–	–	3,562	11,909
Allowances for expected credit losses on subsidiaries receivables (Note 19 b)	–	–	(31)	(17)
TOTAL other current financial receivables	14,527	7,957	56,901	39,804

* by applying agent principle, uncovered costs of mandatory procurement and guaranteed fee for the installed electrical capacity of cogeneration power plants are recognised as assets in net amount, as difference between revenue and costs recognised under the mandatory procurement

c) Other non-financial receivables

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Non-current non-financial receivables	1,847	1,855	1,817	1,811
Current non-financial receivables	6,777	6,401	721	599
TOTAL non-financial receivables	8,624	8,256	2,538	2,410

12. Cash and cash equivalents

Cash and cash equivalents include cash balances on bank accounts, demand deposits at bank and other short-term deposits with original maturities of three months or less.

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Cash at bank	109,119	37,672	92,726	14,616
Short-term bank deposits	30,000	80,000	30,000	80,000
Cash equivalents	83	83	83	83
TOTAL cash and cash equivalents	139,202	117,755	122,809	94,699

Cash at bank balances earns daily interest for the Group mostly based on floating interbank deposit rates. Short-term deposits are placed by the Group for different periods between three and six months depending on the immediate cash needs of the Group and cash flow forecasts.

As of 31 March 2026, the Group and the Parent Company had deposits at banks in amount of EUR 239,897 thousand (including provisions for impairment of EUR 103 thousand), with maturity date longer than 3 months that does not comply with the principles of recognition as cash equivalents (31/12/2025: EUR 149,915 thousand including provisions for impairment of EUR 85 thousand). These deposits are presented as 'Other current financial investments' in the Statement of Financial Position.

13. Reserves

EUR'000

	Group					Parent Company			
	Non-current assets revaluation reserve	Hedge reserve	Post-employment benefit plan revaluation reserve	Other reserves	TOTAL	Non-current assets revaluation reserve	Hedge reserve	Post-employment benefit plan revaluation reserve	TOTAL
As of 31 December 2024	1,665,685	(10,530)	658	4,255	1,660,068	1,312,846	(10,530)	(588)	1,301,728
Disposal of revaluation reserve	(1,436)	–	–	–	(1,436)	(376)	–	–	(376)
Gains from fair value changes of derivative financial instruments	–	11,007	–	–	11,007	–	11,007	–	11,007
As of 31 March 2025	1,664,249	477	658	4,255	1,669,639	1,312,470	477	(588)	1,312,359
Increase of non-current assets revaluation reserve as a result of revaluation (Note 7 c)	3,016	–	–	–	3,016	–	–	–	–
Disposal of revaluation reserve	(7,377)	–	–	–	(7,377)	(19)	–	–	(19)
Losses on re-measurement of defined post-employment benefit plan	–	–	(371)	–	(371)	–	–	(180)	(180)
Losses from fair value changes of derivative financial instruments	–	(344)	–	–	(344)	–	(344)	–	(344)
As of 31 December 2025	1,659,888	133	287	4,255	1,664,563	1,312,451	133	(768)	1,311,816
Disposal of revaluation reserve	(1,343)	–	–	–	(1,343)	–	–	–	–
Gains from fair value changes of derivative financial instruments	–	7,028	–	–	7,028	–	7,028	–	7,028
As of 31 March 2026	1,658,545	7,161	287	4,255	1,670,248	1,312,451	7,161	(768)	1,318,844

14. Borrowings

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Non-current portion of non-current borrowings from credit institutions	560,588	579,765	553,048	571,857
Non-current portion of issued debt securities (bonds)	599,955	599,950	599,955	599,950
Total non-current borrowings from financial institutions	1,160,543	1,179,715	1,153,003	1,171,807
Current portion of non-current borrowings from credit institutions	78,086	68,086	76,334	66,334
Overdraft from financial institutions	–	13,872	–	13,872
Accrued interest on non-current borrowings from credit institutions	4,592	3,005	4,527	2,930
Accrued coupon interest on issued debt securities (bonds)	8,119	5,764	8,119	5,764
Total current borrowings from financial institutions	90,797	90,727	88,980	88,900
TOTAL borrowings from financial institutions	1,251,340	1,270,442	1,241,983	1,260,707
Current borrowings from related parties*	–	–	19,376	–
Total current borrowings	90,797	90,727	108,356	88,900
TOTAL borrowings	1,251,340	1,270,442	1,261,359	1,260,707

* Within the framework of the Agreement "On Mutual Provision of Financial Resources", as of 31 March 2026, the Parent Company had borrowings from the subsidiary Sadales tīkls AS in amount of EUR 12 973 thousand and Elektrum Lietuva, UAB in amount of EUR 6 403 thousand. See Note 19.

Movement in borrowings:

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	1,270,442	743,405	743,405	1,260,707	765,160	765,160
Received borrowings from credit institutions	–	–	246,372	–	–	243,872
Repaid borrowings to credit institutions	(23,050)	(15,172)	(121,057)	(22,682)	(14,553)	(118,983)
Repaid borrowings from state development finance institutions	–	–	(30)	–	–	(30)
Proceeds from issued debt securities (bonds)	–	–	400,000	–	–	400,000
Borrowings received / (repaid) from related parties	–	–	–	19,376	(26,463)	(31,101)
Change in accrued interest on borrowings from credit institutions	3,943	(223)	1,731	3,953	(207)	1,768
Changes in outstanding value of issued debt securities (bonds)	5	5	21	5	5	21
At the end of the period	1,251,340	728,015	1,270,442	1,261,359	723,942	1,260,707

15. Derivative financial instruments

Outstanding fair values of derivatives and their classification

EUR'000

	Group				Parent Company			
	31/03/2026		31/12/2025		31/03/2026		31/12/2025	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Interest rate swaps	2,776	–	2,457	–	2,776	–	2,457	–
Energy forwards, futures, and swaps	7,304	(2,228)	11,049	(8,467)	7,304	(2,228)	11,049	(8,467)
Total outstanding fair values of derivatives	10,080	(2,228)	13,506	(8,467)	10,080	(2,228)	13,506	(8,467)

I) Interest rate swaps

The Group and the Parent Company enters into interest rate swap agreements with 7 to 10 year initial maturities and hedged floating rates are 6 month EURIBOR.

All contracts are designed as cash flow hedges and are eligible for hedge accounting. During the prospective and retrospective testing, an ineffective portion of some transactions has been identified and recognised in the Statement of Profit or Loss.

Fair value changes of interest rate swaps

EUR'000

	Group						Parent Company					
	01/01–31/03/2026		01/01–31/03/2025		2025		01/01–31/03/2026		01/01–31/03/2025		2025	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Outstanding fair value at the beginning of the period	2,457	–	3,422	–	3 422	–	2,457	–	3 422	–	–	–
Included in the Statement of Profit or Loss (Note 6)	–	4	(4)	–	(12)	–	–	4	(4)	–	(12)	–
Included in the Statement of Comprehensive Income	319	(4)	(261)	–	(953)	–	319	(4)	(261)	–	(953)	–
Outstanding fair value at the end of the period	2,776	–	3,157	–	2 457	–	2,776	–	3,157	–	2 457	–

II) Energy forwards, futures and swaps

The Group and the Parent Company conclude electricity price and natural gas price swap contracts with financial institutions and other counterparties. Electricity price swap contracts are intended for hedging of the electricity price risk and are used to fix the price for the purchase of electricity on Nord Pool AS to ensure deliveries at a fixed price or to

fix the price for the sale of electricity produced in Latvenergo AS power stations on Nord Pool AS. Natural gas swap contracts are intended for hedging of the natural gas price risk and are used for fixing the price of natural gas purchased in wholesale gas market or to fix the spread between the purchase and sale price of natural gas.

Fair value changes of energy forward and future contracts

EUR'000

	Group						Parent Company					
	01/01–31/03/2026		01/01–31/03/2025		2025		01/01–31/03/2026		01/01–31/03/2025		2025	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Outstanding fair value at the beginning of the period	11,049	(8,467)	–	(12,965)	–	(12,965)	11,049	(8,467)	–	(12,965)	–	(12,965)
Included in Statement of Profit or Loss (Note 5)	(9,921)	5,703	–	253	10,788	(6,856)	(9,921)	5,703	–	253	10,788	(6,856)
Included in Statement of Comprehensive Income	6,176	536	928	10,340	261	11,354	6,176	536	928	10,340	261	11,354
Outstanding fair value at the end of the period	7,304	(2,228)	928	(2,372)	11,049	(8,467)	7,304	(2,228)	928	(2,372)	11,049	(8,467)

16. Fair values and fair value measurement

In this Note are disclosed the fair value measurement hierarchy for the Group's and the Parent Company's financial assets and liabilities and revalued property, plant and equipment.

Quantitative disclosures of fair value measurement hierarchy for assets at the end of the period

EUR'000

Type of assets	Group			Parent Company		
	Fair value measurement using			Fair value measurement using		
	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL
As of 31 March 2026						
Assets measured at fair value						
Revalued property, plant and equipment	–	2,920,976	2,920,976	–	1,222,803	1,222,803
Non-current financial investments (Note 9)	–	40	40	–	39	39
<i>Derivative financial instruments, including:</i>						
Interest rate swaps (Note 15 I)	2,776	–	2,776	2,776	–	2,776
Energy forwards, futures, and swaps (Note 15 II)	7,304	–	7,304	7,304	–	7,304
Assets for which fair values are disclosed						
Investment properties (Note 7 c)	–	1,759	1,759	–	1,691	1,691
Loans to related parties:						
– Floating rate loans (Note 19 c)				1,081,102	–	1,081,102
– Fixed rate loans (Note 19 c)				192,400	–	192,400
Current financial receivables (Note 11 a, b)	–	188,977	188,977	–	181,085	181,085
Cash and cash equivalents (Note 12)	139,202	–	139,202	122,809	–	122,809

Quantitative disclosures of fair value measurement hierarchy for assets at the end of the period (continued)

EUR'000

Type of assets	Group			Parent Company		
	Fair value measurement using			Fair value measurement using		
	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL
As of 31 December 2025						
Assets measured at fair value						
Revalued property, plant and equipment	–	2,928,742	2,928,742	–	1,231,544	1,231,544
Non-current financial investments (Note 9)	–	40	40	–	39	39
<i>Derivative financial instruments, including:</i>						
Interest rate swaps (Note 16 I)	2,457	–	2,457	2,457	–	2,457
Energy forwards, futures, and swaps (Note 16 II))	11,049	–	11,049	11,049	–	11,049
Assets for which fair values are disclosed						
Investment properties (Note 7 c)	–	2,332	2,332	–	2,263	2,263
Loans to related parties:						
– Floating rate loans (Note 19 c)	–	–	–	970,436	–	970,436
– Fixed rate loans (Note 19 c)	–	–	–	208,933	–	208,933
Current financial receivables (Note 11 a, b)	–	177,834	177,834	–	156,519	156,519
Cash and cash equivalents (Note 12)	117,755	–	117,755	94,699	–	94,699

There have been no transfers for assets between Level 1, Level 2 and Level 3 during the reporting period.

The Group and the Parent Company have not measured their assets using quoted market prices as significant observable inputs (Level 1).

Quantitative disclosures of fair value measurement hierarchy for liabilities at the end of the period

EUR'000

Type of liabilities	Group			Parent Company		
	Fair value measurement using			Fair value measurement using		
	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL
As of 31 March 2026						
Liabilities measured at fair value						
<i>Derivative financial instruments, including:</i>						
Energy forwards, futures, and swaps (Note 15 II)	2,228	–	2,228	2,228	–	2,228
Liabilities for which fair values are disclosed						
Issued debt securities (bonds) (Note 14)	608,074	–	608,074	608,074	–	608,074
Borrowings from financial institutions (Note 14)	643,266	–	643,266	633,909	–	633,909
Borrowings from related parties (Note 14)	–	–	–	19,376	–	19,376
Trade and other financial current payables (Note 17)	–	154,840	154,840	–	141,324	141,324
As of 31 December 2025						
Liabilities measured at fair value						
<i>Derivative financial instruments, including:</i>						
Energy forwards, futures, and swaps (Note 15 II))	8,467	–	8,467	8,467	–	8,467
Liabilities for which fair values are disclosed						
Issued debt securities (bonds) (Note 14)	605,714	–	605,714	605,714	–	605,714
Borrowings from financial institutions (Note 14)	664,728	–	664,728	654,993	–	654,993
Trade and other financial current payables (Note 17)	–	140,335	140,335	–	96,001	96,001

There have been no transfers for liabilities between Level 1, Level 2 and Level 3 during the reporting period.
The Group and the Parent Company have not measured their liabilities using quoted market prices as significant observable inputs (Level 1).

The fair value hierarchy for the Group's and the Parent Company's financial instruments that are measured at fair value, by using specific valuation methods, is disclosed above. Management assessed that cash and short-term deposits, receivables, trade payables, bank overdrafts and other current liabilities largely approximate their carrying amounts due to the short-term maturities of these instruments.

Set out below, is a comparison by class of the carrying amounts and fair values of the Group's and the Parent Company's financial instruments, other than those with carrying amounts which approximates their fair values:

	Group				Parent Company				EUR'000
	Carrying amount		Fair value		Carrying amount		Fair value		
	31/03/2026	31/12/2025	31/03/2026	31/12/2025	31/03/2026	31/12/2025	31/03/2026	31/12/2025	
Financial assets									
Fixed rate loans to related parties	–	–	–	–	192,400	208,933	184,931	200,822	
Financial liabilities									
Issued debt securities (bonds)	608,074	605,714	594,401	599,045	608,074	605,714	594,401	599,045	

Management assessed that cash and short-term deposits, receivables, trade payables, bank overdrafts and other current liabilities largely approximate their carrying amounts due to the short-term maturities of these instruments.

17. Trade and other payables

	Group		Parent Company		EUR'000
	31/03/2026	31/12/2025	31/03/2026	31/12/2025	
	Financial liabilities:				
Payables for suppliers	73,702	71,081	32,417	17,133	
Payables to related parties (Note 19 b)	13,552	13,257	39,043	28,850	
Accrued expenses	20,477	24,748	6,065	7,881	
Accrued expenses from related parties (Note 19 d)	229	3,277	19,699	15,996	
Other financial current payables	46,880	27,972	44,100	26,141	
TOTAL financial liabilities	154,840	140,335	141,324	96,001	
Non-financial liabilities:					
Taxes	31,135	26,734	20,162	13,934	
Other current payables	5,395	4,581	2,279	1,840	
TOTAL non-financial liabilities	36,530	31,315	22,441	15,774	
TOTAL trade and other current payables	191,370	171,650	163,765	111,775	

18. Deferred income and advances received

	IFRS/IAS applied	Group		Parent Company	
		31/03/2026	31/12/2025	31/03/2026	31/12/2025
I) Non-current deferred income and advances received					
a) contracts with customers					
Deferred income from connection fees	IFRS 15	156,820	156,106	–	–
Other deferred income	IFRS 15	518	534	518	534
		157,338	156,640	518	534
b) operating lease					
Other deferred income	IFRS 16	254	259	254	259
		254	259	254	259
c) other					
On grant for the installed electrical capacity of CHPPs	IAS 20	35,493	41,491	35,493	41,491
On financing from European Union funds	IAS 20	100,260	81,311	7,115	6,135
Other deferred income	IAS 20	24	24	24	24
		135,777	122,826	42,632	47,650
Total non-current deferred income and advances received		293,369	279,725	43,404	48,443
II) Current deferred income and advances received					
a) contracts with customers					
Deferred income from connection fees	IFRS 15	17,226	16,959	–	–
Other deferred income	IFRS 15	682	654	326	325
Advances received		25,319	29,661	5,749	8,393
		43,227	47,274	6,075	8,718
b) operating lease					
Other deferred income	IFRS 16	20	20	20	20
		20	20	20	20
c) other					
On grant for the installed electrical capacity of CHPPs	IAS 20	23,990	23,990	23,990	23,990
On financing from European Union funds	IAS 20	2,957	3,132	1,070	1,070
		26,947	27,122	25,060	25,060
TOTAL current deferred income and advances received		70,194	74,416	31,155	33,798
TOTAL deferred income and advances received		363,563	354,141	74,559	82,241

During the reporting period Sadales tīkls AS received European Union financing from the Central Finance and Contracting Agency and within the framework of supplement plan of Recovery and Resilience Facility is implementing the electricity distribution network modernisation project – REPowerEU, in the amount of EUR 19,323 thousand.

In 2025 Sadales tīkls AS received European Union financing from the Central Finance and Contracting Agency and within the framework of supplement plan of Recovery and Resilience Facility is implementing the electricity distribution network modernisation

project – REPowerEU, in the amount of EUR 24,677 thousand, and received financing in the amount of EUR 12,570 thousand as part of the agreement with the Ministry of Economics of the Republic of Latvia on the financing of the European Union Recovery and Resilience Facility. Liepājas Enerģija SIA received European Union financing in the amount of EUR 719 thousand for the development of the Liepāja Industrial Park territory. Latvenergo AS received financing in the amount of EUR 1,300 thousand from Connecting Europe Facility (CEF) for the development of electric vehicles charging network.

Movement in deferred income and advances received (non-current and current part)

EUR'000

	Group			Parent Company		
	01/01–31/03/2026	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	354,141	337,054	337,054	82,241	102,893	102,893
Received connection fees for connection to distribution system	5,362	3,193	23,157	–	–	–
Recognised deferred income from contracts with customer	–	–	259	–	–	259
Changes in advances received	(4,342)	(3,777)	(1,061)	(2,644)	(285)	2,527
Received deferred income (financing and other income)	19,412	3,084	39,405	–	–	1,329
EU co-financing received from / (transferred to) the subsidiary as a cooperation partner, net	–	–	–	1,000	695	(205)
Other deferred income credited to the Statement of Profit or Loss	(6,641)	(6,288)	(26,690)	(6,023)	(6,040)	(24,494)
Deferred income from contracts with customers credited to the Statement of Profit or Loss	(4,369)	(4,577)	(17,983)	(15)	(16)	(68)
At the end of the period	363,563	328,689	354,141	74,559	97,247	82,241

19. Related party transactions

The Parent Company and, indirectly, its subsidiaries are controlled by the Latvian state. Related parties of the Latvenergo Group and the Parent Company are Shareholder of the Parent Company who controls over the Parent Company in accepting operating business decisions, members of Latvenergo Group entities' management boards, members of the Supervisory board of the Parent Company, members of the Audit Committee and close family members of any above-mentioned persons, as well as entities over which those persons have control or significant influence.

Trading transactions taking place under normal business activities with the Latvian government including its departments and agencies as well as transactions with state-

controlled entities and providers of public utilities are excluded from the scope of related party quantitative disclosures. The Group and the Parent Company enter into transactions with many of these bodies on an arm's length basis.

Transactions with government related entities include sales of energy and related services and does not contain individually significant transactions and quantitative disclosure of transactions with those related parties is impossible due to broad range of the Latvenergo Group's and the Parent Company's customers, except for transactions with transmission system operator.

a) Sales/purchases of goods, PPE and services to / from related parties

EUR'000

	Group		Parent Company			
	01/01–31/03/2026	01/01–31/03/2025	01/01–31/03/2026		01/01–31/03/2025	
	Other related parties*	Other related parties*	Subsidiaries	Other related parties*	Subsidiaries	Other related parties*
Sales of goods, PPE and services, finance income	13,686	15,242	55,029	12,583	42,630	14,067
Purchases of goods, PPE, and services	52,793	43,668	92,183	23,890	75,145	17,142
<i>including gross expenses from transactions with subsidiaries recognised in net amount through profit or loss:</i>						
– <i>Sadales tīkls AS</i>	–	–	53,518	–	49,138	–

b) Balances at the end of the period arising from sales / purchases of goods, PPE and services

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
Receivables from related parties:				
– subsidiaries (Note 11 a, b)	–	–	61,513	38,299
– other related parties*	7,712	6,530	6,061	4,812
– loss allowances for expected credit loss from receivables of subsidiaries (Note 11 a, b)	–	–	(39)	(26)
– loss allowances for expected credit loss from receivables of other related parties*	(14)	(12)	(11)	(9)
	7,698	6,518	67,524	43,076
Payables to related parties (Note 17):				
– subsidiaries	–	–	33,516	24,047
– other related parties*	13,552	13,257	5,527	4,803
	13,552	13,257	39,043	28,850

c) Accrued income raised from transactions with related parties

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
– for goods sold/services provided for subsidiaries (Note 11 a, b)	–	–	4,756	10,416
– for interest received from related parties (Note 11 a, b)	–	–	2,385	5,592
– for goods sold/services provided for other related parties*	490	–	485	–
	490	–	7,626	16,008

d) Accrued expenses raised from transactions with related parties (Note 17)

EUR'000

	Group		Parent Company	
	31/03/2026	31/12/2025	31/03/2026	31/12/2025
– for purchased goods/received services from subsidiaries	–	–	19,575	14,123
– for purchased goods / received services from other related parties*	229	3,277	124	1,872
	229	3,277	19,699	15,995

* Other related parties included transmission system operator – Augstsprieguma tīkls AS and its subsidiary Conexus Baltic Grid AS, Latvijas valsts meži AS (till 01/05/2024), Pirmais Slēgtais Pensiju Fonds AS

In the 3–month period ending on 31 March 2026 remuneration to the Latvenergo Group's management includes remuneration to the members of the Management Boards of the Group entities, the Supervisory Board, and the Audit Committee of the Parent Company, including salary, social insurance contributions and payments to pension plan and is amounted to EUR 1,058.7 thousand (01/01 – 31/03/2025: EUR 1,096.3 thousand).

In the 3–month period ending on 31 March 2026 remuneration to the Parent Company's management includes remuneration to the members of the Parent Company's

Management Board, the Supervisory Board and the Audit Committee, including salary, social insurance contributions and payments to pension plan and is amounted to EUR 414.3 thousand (01/01 – 31/03/2025: EUR 407.1 thousand).

Remuneration to the Latvenergo Group's and the Parent Company's management is included in the Statement of Profit or Loss position 'Personnel expenses'.

e) Loans to related parties

Non-current and current loans to related parties

EUR'000

	Parent Company	
	31/03/2026	31/12/2025
Non-current loans to subsidiaries	1,143,083	1,006,846
Non-current loans to other related parties	–	–
TOTAL non-current loans	1,143,083	1,006,846
Current portion of non-current loans to subsidiaries	118,302	121,634
Current loans to subsidiaries	12,117	50,889
TOTAL current loans	130,419	172,523
TOTAL loans to related parties	1,273,502	1,179,369

Movement in loans issued to related parties

EUR'000

	Group		Parent Company		
	01/01–31/03/2025	2025	01/01–31/03/2026	01/01–31/03/2025	2025
At the beginning of the period	22,244	22,244	1,179,369	797,672	797,672
Change in loans in cash (net)	–	–	118,903	72,702	508,187
Repayment of loans to related parties	–	–	–	–	(7,337)
Change in current loans by non-cash offsetting of operating receivables and payables (net)	–	–	22,070	(28,782)	8,500
Issued non-current loans to joint ventures in cash	906	7,737	–	9,200	–
Long-term loans to joint ventures eliminated after obtaining full control	–	(29,999)	–	–	–
Repaid non-current loans by non-cash offset	–	–	(46,827)	(28,522)	(127,489)
Impairment for expected credit loss	2	18	(13)	78	(164)
At the end of the period	23,152	–	1,273,502	822,348	1,179,369
<i>incl. loan movement through bank account</i>					
Issued loans to subsidiaries and other related parties	906	7,737	378,636	309,888	1,314,421
Repaid loans issued to subsidiaries	–	–	(259,733)	(227,986)	(813,571)
Issued loans, net	906	7,737	118,903	81,902	500,850

f) Current loans / borrowings

To ensure efficiency and centralised management of Latvenergo Group companies' financial resources and using the functionality of Group accounts and possibility for non-cash offsetting of mutual invoices between the parties, current loans / borrowings are provided. In the reporting period Latvenergo AS issued loans to subsidiaries in accordance with mutually concluded agreement 'On provision of mutual financial resources', allowing the subsidiaries to borrow and to repay the loan according to daily

operating needs and including non-cash offsetting of operating receivables and payables. Within the framework of this agreement, as of 31 March 2026 Latvenergo AS had current borrowings from the subsidiaries Sadales tīkls AS in amount of EUR 12,973 thousand and Elektrum Lietuva, UAB in amount of EUR 6,403 thousand (31/12/2025: had no current borrowing).

20. Events after the reporting period

There have been no events subsequent after the end of the reporting period that might have a material effect on the Latvenergo Group Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 3 months of 2026.