



JOINT STOCK COMPANY „KAUNO ENERGIJA“

To: Lithuanian Securities Commission
Konstitucijos av. 23, LT-08105 Vilnius

2010-10-29

Nr. 20-4684

To: JSC Vilnius Stock Exchange of Lithuania
Konstitucijos av. 7, 15 floor., LT-08105 Vilnius

CONFIRMATION FROM RESPONSIBLE PERSONS

Following the guidelines of 22 article of the Law on Securities Market of the Republic of Lithuania and Lithuanian Securities Commission periodical and additional information preparation and presentation regulations, we General Manager Rimantas Bakas and Chief Accountant Violeta Staškūnienė JSC „Kauno energija“ approve, that according to our knowledge the JSC „Kauno energija“ interim financial reporting of the 9 months of the year 2010 is prepared according to the International Financial Reporting Standards, generally accredited in European Union, satisfies actuality and correct indicate assets, liabilities, financial position and profit for time period of the enterprise.

ENCLOSING: JSC „Kauno energija“ consolidated and company's financial statements for the 9 months of the year 2010, prepared according to the International Financial Reporting Standards as adopted by the European Union, 31 pages.

Yours respectfully

General Manager

Rimantas Bakas

Chief Accountant

Violeta Staškūnienė

V.Staškūnienė (8 37)305841, 8 686 04932

v.staskuniene@kaunoenergija.lt

JSC „KAUNO ENERGIJA“

CONSOLIDATED AND COMPANY'S FINANCIAL STATEMENTS
FOR THE 9 MONTHS OF THE YEAR 2010
PREPARED ACCORDING TO THE INTERNATIONAL FINANCIAL
REPORTING STANDARDS

Balance Sheets

		Group		Company	
	Notes	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
ASSETS					
Non-current assets					
Intangible assets	3	712	1.242	698	1.222
Property, plant and equipment	4				
Land and buildings		28.996	29.539	27.511	28.012
Structures and machinery	1	253.144	251.902	253.167	251.873
Vehicles		483	652	405	526
Equipment and tools		5.677	6.475	5.578	6.404
Construction in progress and prepayments		26.864	16.134	26.864	16.134
Total property, plant and equipment		315.164	304.702	313.525	302.949
Deferred tax asset	22	-	-	-	-
Non-current financial assets					
Investments into subsidiaries	1	-	-	6.053	6.053
Non-current accounts receivable	5	61	61	260	109
Other financial assets	6	433	433	433	433
Total non-current financial assets		494	494	6.746	6.595
Total non-current assets		316.370	306.438	320.969	310.766
Current assets					
Inventories and prepayments					
Inventories	7	5.608	5.372	5.471	5.226
Prepayments		409	616	469	766
Total inventories and prepayments		6.017	5.988	5.940	5.992
Current accounts receivable					
Trade receivables	8	34.898	59.828	34.646	59.513
Other receivables		7.190	4.361	7.294	4.647
Total accounts receivable		42.088	64.189	41.940	64.160
Cash and cash equivalents	9,22	2.088	3.131	1.979	3.094
Total current assets		50.193	73.308	49.859	73.246
Total assets		366.563	379.746	370.828	384.012

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The accompanying notes are an integral part of these financial statements.

Balance Sheets (cont'd)

		Group		Company	
	Notes	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
EQUITY AND LIABILITIES					
Equity					
Share capital	1	256.392	255.710	256.392	255.710
Legal reserve	10	448	233	448	-
Other reserve		-	-	-	-
Retained earnings (deficit)					
Total comprehensive income (accumulated loss) for the current year		4.055	6.404	4.104	6.928
Total comprehensive income (accumulated loss) for the previous years		(3.865)	(6.465)	8	(2.883)
Total retained earnings (deficit)		190	(61)	4.112	4.045
Total equity		257.030	255.882	260.952	259.755
Liabilities					
Non-current liabilities					
Non-current borrowings	11	40.829	37.198	40.829	37.198
Financial lease obligations	12	44	44	-	-
Deferred tax liability		2.030	2.030	2.699	2.699
Grants (deferred income)	13	12.888	11.832	12.888	11.832
Employee benefit liability	14	1817	1.820	1817	1.820
Other non-current liabilities		2.452	735	2.452	735
Total non-current liabilities		59.860	53.659	60.485	54.284
Current liabilities					
Current portion of non-current borrowings and financial lease	11,12	1.601	12.935	1.588	12.884
Current borrowings	11	23.387	9.663	23.387	9.663
Trade payables	15	18.976	41.502	18.993	41.529
Payroll-related liabilities		2.456	1.812	2.217	1.660
Advances received		1.200	1.216	1.200	1.216
Taxes payable		837	1.316	791	1.259
Derivative financial instruments	16	613	787	613	787
Current portion of employee benefit liability	14	438	656	438	656
Other current liabilities		165	318	164	319
Total current liabilities		49.673	70.205	49.391	69.973
Total liabilities		109.533	123.864	109.876	124.257
Total equity and liabilities		366.563	379.746	370.828	384.012


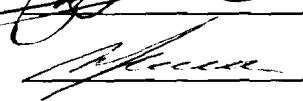
The accompanying notes are an integral part of these financial statements.

General Manager	Rimantas Bakas		22 October 2010
Chief Accountant	Violeta Staškūnienė		22 October 2010

Statements of Comprehensive Income

		Group		III quater, 9 months, III quater,		9 months,			
		Notes	2010	2010	2009	2009	2009	2009	2008
Operating income									
Sales income	17		22.455	186.991	17.426	195.465	280.411	205.974	
Other operating income	18		615	1.550	271	825	1.114	1.337	
Total operating income			23.070	188.541	17.697	196.290	281.525	207.311	
Operating expenses									
Fuel and heat purchased			(20.656)	(137.429)	(14.826)	(139.200)	(197.698)	(137.604)	
Salaries and social security 14			(5.233)	(15.343)	(5.621)	(15.606)	(23.236)	(24.999)	
Raw materials			(427)	(1.163)	(440)	(1.300)	(1.758)	(2.404)	
Taxes other than income tax			(827)	(2.893)	(1.141)	(3.000)	(4.238)	(3.462)	
Electricity			(477)	(1.829)	(441)	(1.909)	(2.558)	(2.891)	
Depreciation and amortisation	3,4		(3.959)	(11.913)	(4.310)	(12.675)	(16.688)	(18.982)	
Repairs and maintenance			(1.152)	(2.012)	(361)	(1.389)	(6.351)	(5.160)	
Water			(206)	(516)	(210)	(467)	(692)	(517)	
Change in allowance for accounts receivable	8		(1.594)	(3.061)	(1.448)	(2.914)	(6.524)	1	
Change in allowance for inventories	7						433	181	
Petrašiūnai power plant operator expenses	1		(124)	(804)	(418)	(1.588)	(1.925)	(2.184)	
Other expenses			(2.046)	(6.909)	(1.694)	(6.425)	(8.908)	(10.760)	
Other operating expenses	18		(389)	(1.063)	(228)	(601)	(825)	(1.363)	
Total operating expenses			(37.090)	(184.935)	(31.138)	(187.074)	(270.968)	(210.144)	
Operating profit			(14.020)	3.606	(13.441)	9.216	10.557	(2.833)	
Income from financial and investment activity	19		611	1.453	488	1.180	1.576	1.281	
Expenses from financial and investment activity	20		(219)	(1.004)	(826)	(2.938)	(3.611)	(3.343)	
Net profit for financial and investment activity			392	449	(338)	(1.758)	(2.035)	(2.062)	
Profit before tax			(13.628)	4.055	(13.779)	7.458	8.522	(4.895)	
Income tax							(2.118)	(660)	
Net profit			(13.628)	4.055	(13.779)	7.458	6.404	(4.235)	
Basic earnings per share (LTL)	21		(0,32)	0,09	(0,44)	0,24	0,22	(0,21)	


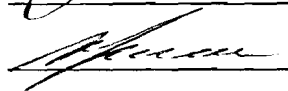
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General Manager	Rimantas Bakas		22 October 2010
Chief Accountant	Violeta Staškūnienė		22 October 2010

Statements of Comprehensive Income

		Company					
	Notes	III quarter, 2010	9 months, 2010	III quarter, 2009	9 months, 2009	2009	2008
Operating income							
Sales income	17	22.060	185.899	17.039	194.969	279.548	205.233
Other operating income	18	528	1.385	386	901	1.164	1.322
Total operating income		22.588	187.284	17.425	195.870	280.712	206.555
Operating expenses							
Fuel and heat purchased		(20.656)	(137.429)	(14.826)	(139.200)	(197.698)	(137.604)
Salaries and social security	14	(4.958)	(14.492)	(5.153)	(14.308)	(21.418)	(22.396)
Raw materials		(369)	(1.034)	(355)	(1.146)	(1.507)	(1.991)
Taxes other than income tax		(820)	(2.871)	(1.130)	(2.966)	(4.177)	(3.402)
Electricity		(475)	(1.820)	(438)	(1.895)	(2.539)	(2.863)
Depreciation and amortisation	3,4	(3.940)	(11.854)	(4.267)	(12.546)	(16.510)	(18.784)
Repairs and maintenance		(1.152)	(2.012)	(398)	(1.426)	(6.619)	(5.181)
Water		(205)	(514)	(209)	(462)	(686)	(502)
Change in allowance for accounts receivable	8	(1.594)	(3.061)	(1.448)	(2.914)	(6.524)	1
Change in allowance for inventories	7					433	181
Heating and hot water systems supervision expenses		(136)	(421)	(145)	(997)	(1.141)	(2.485)
Petrašiūnai power plant operator expenses	1	(124)	(804)	(418)	(1.588)	(1.925)	(2.184)
Other expenses		(1.985)	(6.757)	(1.671)	(6.301)	(8.708)	(10.248)
Other operating expenses	18	(233)	(562)	(322)	(684)	(840)	(1.357)
Total operating expenses		(36.647)	(183.631)	(30.780)	(186.433)	(269.859)	(208.815)
Operating profit		(14.059)	3.653	(13.355)	9.437	10.853	(2.260)
Income from financial and investment activity	19	611	1.453	488	1.180	1.576	1.281
Expenses from financial and investment activity	20	(219)	(1.002)	(1.107)	(3.216)	(3.606)	(3.800)
Net profit for financial and investment activity		392	451	(619)	(2.036)	(2.030)	(2.519)
Profit before tax		(13.667)	4.104	(13.974)	7.401	8.823	(4.779)
Income tax						(1.895)	(436)
Net profit		(13.667)	4.104	(13.974)	7.401	6.928	(4.343)
Basic earnings per share (LTL)	21	(0,32)	0,10	(0,45)	0,24	0,16	(0,22)

The accompanying notes are an integral part of these financial statements.

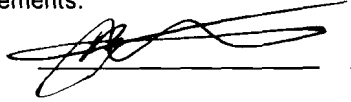
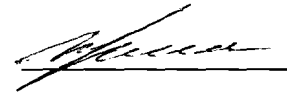
General Manager	Rimantas Bakas		22 October 2010
Chief Accountant	Violeta Staškūnienė		22 October 2010

Statements of Changes in Equity

Group	Notes	Share capital	Legal reserve	Other reserve	Retained earnings (accumulated deficit)	Total
Balance as of 31 December 2008		119.510	3.041	-	(9.273)	113.278
Total comprehensive income (loss)			(2.808)		2.808	
Transferred from reserves	10	-		-	7.458	7.458
Increase in share capital		136.200				136.200
Balance as of 30 September 2009		255.710	233	-	992	256.935
Total comprehensive income (loss)					(1.053)	(1.053)
Balance as of 31 December 2009		255.710	233	-	(61)	255.882
Total comprehensive income		-	-	-	4.055	4.055
Transferred from reserves	10	-	(233)	-	233	
Formed reserves	10		448		(448)	
Dividends					(3.589)	(3.589)
Increase in share capital	1	682	-	-	-	682
Balance as of 30 September 2010		256.392	448		190	257.030

Company	Notes	Share capital	Legal reserve	Other reserve	Retained earnings (accumulated deficit)	Total
Balance as of 31 December 2008		119.510	2.808	-	(5.691)	116.627
Total comprehensive income (loss)		-	-	-	7.401	7.401
Transferred from reserves	10	-	(2.808)	-	2.808	-
Increase in share capital	1	136.200	-	-	-	136.200
Balance as of 30 September 2009		255.710		-	4.518	260.228
Total comprehensive income (loss)					(473)	(473)
Balance as of 31 December 2009		255.710	-	-	4.045	259.755
Total comprehensive income (loss)					4.104	4.104
Formed reserves	10		448		(448)	
Dividends					(3.589)	(3.589)
Increase in share capital	1	682	-	-	-	682
Balance as of 30 September 2010		256.392	448		4.112	260.952

The accompanying notes are an integral part of these financial statements.

General Manager	Rimantas Bakas		22 October 2010
Chief Accountant	Violeta Staškūnienė		22 October 2010

Statements of Cash Flows

	Group		Company	
	2010 9 months	2009 9 months	2010 9 months	2009 9 months
Cash flows from (to) operating activities				
Net profit (loss)	4.055	7.458	4.104	7.401
Adjustments for non-cash items:	15.065	16.022	14.933	16.055
Depreciation and amortisation	13.027	13.369	12.897	13.240
Write-offs and change in allowance for accounts receivable	3.061	2.914	3.061	2.914
(Profit) loss from sale and write-off of property, plant and equipment	77	70	77	(26)
Accruals	(220)	(1.443)	(220)	(1.462)
Employee benefit liability				
(Amortisation) of grants	(473)	(566)	(473)	(566)
Derivative financial instruments	(174)	355	(174)	355
Interest expenses	(974)	2.463	(972)	2.459
Investicijų į dukterinę įmonę nuvertėjimas				281
Elimination of other financial and investing activity results	(1.207)	(1.140)	(1.207)	(1.140)
Changes in working capital:	(2.190)	(15.142)	(2.078)	(14.969)
Decrease in inventories	(236)	503	(245)	729
(Increase) in prepayments	207	137	297	(26)
(Increase) in trade receivables	21.869	16.359	21.806	16.850
(Increase) decrease in other receivables	(2.829)	3.561	(2.647)	3.641
Increase (decrease) in other non-current liabilities	1.617	(88)	1.617	(88)
Increase (decrease) in current trade payables and advances received	(22.788)	(35.386)	(22.798)	(35.751)
Increase in payroll-related liabilities	1.079	605	554	498
(Decrease) in other liabilities to budget	(479)	(601)	(468)	(590)
Increase in other current liabilities	(630)	(232)	(194)	(232)
Net cash flows from operating activities	16.930	8.338	16.959	8.487


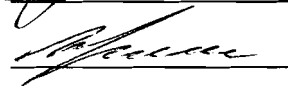
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The accompanying notes are an integral part of these financial statements.

Statements of Cash Flows (cont'd)

	Group		Company	
	2010 9 months	2009 9 months	2010 9 months	2009 9 months
Cash flows from investing activities				
(Acquisition) of tangible and intangible assets	(20.834)	(17.420)	(20.824)	(17.357)
Proceeds from sale of tangible assets	9	163	9	128
Penalty interest and fines received	1.227	1.177	1.227	1.175
(Increase) in cash flows from non-current accounts receivable		(2)	(151)	(224)
Interest received	10	26	10	28
Net cash flows from investing activities	(19.588)	(16.054)	(19.729)	(16.250)
Proceeds from loans	28.209	13.904	28.209	13.904
(Repayment) of loans	(21.904)	(5.932)	(21.904)	(5.932)
Interest (paid)	(1.033)	(2.406)	(1.031)	(2.402)
Financial lease (payments)	(38)	(66)		(30)
Fine (paid)	(30)	(120)	(30)	(120)
Dividends	(3.589)		(3.589)	
Net cash flows from financing activities	1.615	5.380	1.655	5.420
Net (decrease) increase in cash and cash equivalents	(1.043)	(2.338)	(1.115)	(2.343)
Cash and cash equivalents at the beginning of the period	3.131	3.616	3.094	3.604
Cash and cash equivalents at the end of the period	2.088	1.278	1.979	1.261

The accompanying notes are an integral part of these financial statements.

General Manager	Rimantas Bakas		22 October 2010
Chief Accountant	Violeta Staškūnienė		22 October 2010

Notes to the financial statements

1 General information

AB Kauno Energija (hereinafter the Company) is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is as follows: Raudondvario Rd. 84, Kaunas, Lithuania.

AB Kauno Energija consists of the Company's head office and the branch of Jurbarko Šilumos Tinklai.

The Company is involved in heat, electricity generation and distribution and maintenance of the heating and hot water systems. The Company was registered on 1 July 1997 after the reorganisation of AB Lietuvos Energija. The Company's shares are traded on the Baltic Secondary List of the NASDAQ OMX Vilnius.

As of 31 March 2010 and of 31 December 2009 the shareholders of the Company were as follows:

	As of 30 September 2010		As of 31 December 2009	
	Number of shares owned	Percentage of ownership	Number of shares owned	Percentage of ownership
Kaunas city municipality	39.665.892	92.82	39.654.892	93,05
Kaunas district municipality	1.606.168	3,76	1.606.168	3,77
Jurbarkas district municipality council	746.405	1,75	643.810	1,51
Other minor shareholders	713.512	1,67	713.512	1,67
	42.731.977	100,00	42.618.382	100,00

All the shares with a par value of LTL 6 each are ordinary shares. The Company did not hold its own shares in 2009 and 2008.

On 26 June 2008 in the Company's shareholders meeting it was decided to increase the share capital by issuing 200,000 ordinary shares with the par value LTL 6 each. Priority right to acquire issued shares was granted to Jurbarkas district municipality council. The issue price of shares is equal to their nominal value.

On 23 July 2009 in the Company's shareholders meeting it was decided to increase the share capital by issuing 22,700,000 ordinary shares with the par value LTL 6 each. Priority right to acquire issued shares was granted to Kaunas city municipality. The issue price of shares is equal to their nominal value. For this share the Company received a contribution in-kind comprising manifolds in Kaunas city with the value of LTL 136,200 thousand which was established by the independent property valuers under the replacement cost method.

On 17 February 2010 in the Company's extraordinary shareholders meeting it was decided to increase the share capital by LTL 682 thousand (from LTL 255,710 thousand to LTL 256,392 thousand) issuing 113,595 ordinary shares with the par value LTL 6 each. The issue price of shares is equal to their nominal value. A building of a boiler house located in Kaunas city, owned by Kaunas City Municipality, and engineering networks located in Jurbarkas city, owned by Jurbarkas Region Municipality, were received as a payment in kind for these shares.

All shares were fully paid as of 30 June 2010.

On 13 May 2010 The Annual General Meeting of Shareholders has made a decision to pay LTL 3589 thousand in dividends from the profit of the year 2009. Dividends were paid in accordance with law. The part of dividends which was not paid without a company's fault is accounted in other current liabilities.

The Company is also involved in maintenance of heating systems. On 1 July 2006 on the basis of Kaunas Energy Services Department AB Kauno Energija established the subsidiary UAB Pastatų Priežiūros Paslaugos (hereinafter the Subsidiary). The main activity of the Subsidiary is exploitation and maintenance of building heating network and heating consumption equipment, internal engineering networks and systems as well as building structures. After establishing of subsidiary the employees of the Company working at Kaunas Energy Services Department were dismissed from the Company and hired by UAB Pastatų Priežiūros Paslaugos. From 1 July 2006 the Company is contracting UAB Pastatų Priežiūros Paslaugos for permanent technical maintenance of heating and hot water supply systems.

The Group consists of AB Kauno Energija and subsidiary UAB Pastatų Priežiūros Paslaugos (hereinafter the Group):

Company	Registration address	Share held by the Group	Cost of investment	Profit (loss) for the reporting period	Total equity	Main activities
UAB Pastatų Priežiūros Paslaugos	Savanoriai Ave. 347, Kaunas	100 %	6,518	(125)	5.610	Maintenance of heating systems

As of 30 June 2010 accumulated impairment loss on investment in UAB Pastatų Priežiūros Paslaugos amounted to LTL 465 thousand (31 December 2009: LTL 465 thousand) were accounted in the Company's financial statements.

Operations of AB Kauno Energija are regulated by the Heating Law No. IX-1565 of 20 May 2003 of the Republic of Lithuania. Starting 1 January 2008, the Law amending the Heating Law No. X-1329 of 20 November 2007 of the Republic of Lithuania came in to force.

According to the Heating Law of the Republic of Lithuania, the Company's activities are licensed and regulated by the State Price Regulation Commission of Energy Resources (hereinafter the Commission). On 26 February 2004 the Commission granted the Company the heat distribution license. The license has indefinite maturity, but is subject to meeting certain requirements and may be revoked based on the respective decision of the Commission. The Commission also sets price cap for the heat supply. On 12 September 2008 by the decision of the Commission, the territory in which the Company can provide heat distribution activity was re-defined, as the Company sold Paliai boiler house in Marijampolė district.

The Company's generation capacity includes a power plant in Petrašiūnai, 3 district boiler-houses in Kaunas integrated network, 7 regional boiler-houses in Kaunas region, 1 regional boiler-house in Jurbarkas city, 14 isolated networks and 44 local gas burning boiler-houses in Kaunas.

Total heat and electricity generation capacity is 497.3 MW and 8.75 MW, respectively, out of which 254.8 MW of heat generation and 8 MW of electric capacity are located at the power plant in Petrašiūnai. 27 MW of heat generation capacity is located in Jurbarkas city. The total Company's power generation capacity is 506.05 MW.

In 2003 the Company sold part of the assets of the subdivision Kauno Elektrinė to UAB Kauno Termofikacijos Elektrinė (hereinafter KTE) and committed to purchase at least 80 % of the annual demand of the integrated heating network in Kaunas from this company. The contract is valid for 15 years from the sales agreement date. The contract established that the purchase price of heat energy from KTE would not increase during the first 5 years from the date of signing the contract. New heat sale price for KTE and the Company was approved by the Commission and became effective starting 1 December 2008. As described in Note 25, the Company participates as a third party in administrative litigation between KTE and the Commission.

AB Kauno energija will not increase the prices of centrally supplied heat since 1 October, 2010. This decision with the number 2010-27-1 was made by company board on 23 September, 2010.

On 8 June 2006 AB Kauno Energija signed the agreement with UAB Energijos Sistemų Servisas regarding the operation of Petrašiūnai power plant and its assets located at Jėgainės Str. 12, Kaunas. The contract is valid for a period of three years. Starting from 4 July 2006, UAB Energijos Sistemų Servisas started to provide operation services of Petrašiūnai power plant. A new contract valid until 4 August 2010 for a purchase of this service was signed with UAB Energijos Sistemų Servisas on 3 July 2009. On 22 June 2006 the Company signed a lease agreement with UAB Kauno Termofikacijos Elektrinė regarding the equipment used in production of heating energy operated by UAB Energijos Sistemų Servisas. The contract is valid for a period of three years. A new lease agreement was signed on 3 July, 2009 which is valid until 4 August, 2010. After the end of agreement, the company operates power plant itself.

In order to make the Company's operations more efficient and reduce management and production costs, with effect from 1 August 2009 the Company's management structure was changed by separating from the Company some structural units that are related to the production or provision of non-principal products or services.

As of 30 June 2010 the average number of employees at the Group was 605 (629 employees in 2009). In 30 June 2009 the average number of employees at the Company was 541 (569 employees in 2009).

On 19 April 2010 the College of the Kaunas City Council discussed the issue of establishing of the joint venture and has made a decision to agree in principle and to recommend to the Managing Board of SC "Kauno energija" to start the negotiations with JSC "Fortum Heat Lietuva" regarding construction of the new local fuel-fired power plant and the establishment of the new joint venture. A working group for negotiations with JSC Fortum Heat Lietuva formed.

2. Accounting principles

2.1. Basis of preparation

These financial statements have been prepared on a historical cost basis, except for financial assets and financial liabilities at fair value through profit or loss and available-for-sale financial assets that have been measured at fair value. The financial statements of the Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union (hereinafter EU).

2.2. Measurement and presentation currency

Items included in the financial statements of the Group and the Company are measured using the currency of the primary economic environment in which they operate (the 'functional currency'). The amounts shown in these financial statements are measured and presented in the local currency of the Republic of Lithuania, litas (LTL) which is a functional and presentation currency of the Company and its subsidiary and all values are rounded to the nearest thousand, except when otherwise indicated.

Starting from 2 February 2002, Lithuanian litas is pegged to EUR at the rate of 3.4528 litas for 1 euro, and the exchange rates in relation to other currencies are set daily by the Bank of Lithuania.

2.3. Principles of consolidation and business combinations

Principles of consolidation

The consolidated financial statements of the Group include AB Kauno Energija and its subsidiary. The financial statements of the subsidiary are prepared for the same reporting period as the Company. Consolidated financial statements are prepared on the basis of the same accounting principles applied to similar transactions and other events under similar circumstances.

Subsidiaries acquired or sold during a year are included into the financial statements from the date when control is transferred to the Group until the date that control ceases. Inter-company balances and transactions, including unrealised profits and losses, are eliminated on consolidation.

Subsidiary is the company which is directly or indirectly controlled by the parent company. The control is normally evidenced when the Group owns, either directly or indirectly, more than 50 % of the voting rights of a company's share capital or otherwise has power to govern the financial and operating policies of an enterprise so as to benefit from its activities. The equity and net income attributable to minority shareholders' interests are shown separately in the consolidated balance sheet and consolidated statement of comprehensive income.

Business combinations

The purchase method of accounting is used for acquired businesses. The Company accounts for the acquired identifiable assets and liabilities of another company at their fair value at acquisition date. Goodwill is initially measured at cost being the excess of the cost of the business combination over the Group's share in the net fair value of the acquiree's identifiable assets, liabilities and contingent liabilities.

The goodwill is stated at cost, less impairment losses in the financial statements and it is presented under the intangible assets caption in the consolidated financial statements. Negative goodwill is recognised as income in the profit or loss for the reporting period.

The goodwill is not amortised, however the goodwill is tested for impairment annually, and impairment loss is recognised as expenses for the period, when occurred. The impairment of goodwill in future periods is not reversed.

Investments in subsidiaries

In separate financial statements of the Company investments into subsidiaries and associated companies are accounted for applying the cost method less impairment losses.

2.4. Intangible assets

Intangible assets are initially measured at cost. Intangible assets are recognised if it is probable that future economic benefits that are attributable to the asset will flow to the enterprise and the cost of asset can be measured reliably. After initial recognition, intangible assets are measured at cost less accumulated amortisation (except for goodwill which is not amortised) and any accumulated impairment losses. Intangible assets are amortised on a straight-line basis over their estimated useful lives.

Licenses

Amounts paid for licenses are capitalised and then amortised over useful life (3 - 4 years).

Software

The costs of acquisition of new software are capitalised and treated as an intangible asset if these costs are not an integral part of the related hardware. Software is amortised over a period not exceeding 3 years.

Costs incurred in order to restore or maintain the future economic benefits of performance of the existing software systems are recognised as an expense for the period when the restoration or maintenance work is carried out.

2.5. Accounting for emission rights

The Group and the Company apply a 'net liability' approach in accounting for the emission rights received. It records the emission allowances granted to it at nominal amount, as permitted by IAS 20 Accounting for Government Grants and Disclosure of Government Assistance.

Liabilities for emissions are recognised only as emissions are made (i.e. provisions are never made on the basis of expected future emissions) and only when the reporting entity has made emissions in excess of the rights held.

When applying the net liability approach, the Group and the Company have chosen a system that measures deficits on the basis of an annual allocation of emission rights.

The outright sale of an emission right is recorded as a sale at the value of consideration received. Any difference between the fair value of the consideration received and its carrying amount is recorded as a gain or loss, irrespective of whether this creates an actual or an expected deficit of the allowances held. When a sale creates an actual deficit an additional liability is recognised with a charge to the profit or loss.

2.6. Property, plant and equipment

Property, plant and equipment of the Group and the Company are stated at cost less accumulated depreciation and impairment losses.

When assets are sold or retired, their cost, accumulated depreciation and impairment are eliminated from the accounting records, and any gain or loss resulting from their disposal is included in the profit or loss.

The initial cost of property, plant and equipment comprises its purchase price, including any directly attributable costs of bringing the asset to its working condition and location for its intended use. Expenditures incurred after the property, plant and equipment have been put into operation, such as repair and maintenance costs, are normally charged to the profit or loss in the period the costs are incurred.

Depreciation is computed on a straight-line basis over the following estimated useful lives:

	Years
Buildings	7 - 50
Structures and machinery	5 - 70
Vehicles	3 - 10
Equipment and tools	2 - 20

The useful lives are reviewed annually to ensure that the period of depreciation is consistent with the expected pattern of economic benefits from the items in property, plant and equipment. Depreciation periods were revised as of 1 September 2008, as further described in Note 2.22.

Construction-in-progress is stated at cost. This includes the cost of construction, plant and equipment and other directly attributable costs. Construction-in-progress is not depreciated until the relevant assets are completed and put into operation.

2.7. Financial instruments

According to IAS 39 "Financial Instruments: Recognition and Measurement" financial assets are classified as either financial assets at fair value through profit or loss, held-to-maturity investments, loans and receivables or available-for-sale financial assets, as appropriate. All purchases and sales of financial assets are recognised on the trade date. When financial assets are recognised initially, they are measured at fair value, plus, in the case of investments not at fair value through profit or loss, directly attributable transaction costs.

Financial assets or financial liabilities designated at fair value through profit or loss

The category 'a financial asset at fair value through profit or loss' includes financial assets classified as held for trading. Financial assets are classified as held for trading if they are derivatives or are acquired for the purpose of selling in the near term. Gains or losses on investments held for trading are recognised in the profit (loss) for the period.

Held-to-maturity investments

Non-derivative financial assets with fixed or determinable payments and fixed maturity are classified as held-to-maturity when the Group and the Company have the positive intention and ability to hold to maturity. Investments that are intended to be held-to-maturity are subsequently measured at amortised cost using the effective interest method. Gains and losses are recognised in the profit (loss) for the period when the investments are derecognised or impaired, as well as through the amortisation process.

Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. Such assets are carried at amortised cost using the effective interest method. Gains and losses are

recognised in the profit (loss) for the period when the loans and receivables are derecognised or impaired, as well as through the amortisation process.

Available-for-sale investments

Available-for-sale financial assets are those non-derivative financial assets that are designated as available-for-sale or are not classified in any of the three preceding categories. After initial recognition available-for-sale financial assets are measured at fair value with gains or losses (except impairment and gain or losses from foreign currencies exchange) being recognised in other comprehensive income until the investment is derecognised or until the investment is determined to be impaired at which time the cumulative gain or loss previously reported in other comprehensive income is included in the profit (loss) for the period.

The fair value of investments that are actively traded in organised financial markets is determined by reference to quoted market bid prices at the close of business on the balance sheet date. For investments where there is no active market, fair value is determined using valuation techniques. Such technique includes using recent arm's length market transactions; reference to the current market value of another instrument which is substantially the same; discounted cash flow analysis or other valuation models.

2.8. Derivative financial instruments

The Group and the Company uses derivative financial instruments such as interest rate swaps to hedge its interest rate risks. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Any gains or losses arising from changes in fair value on derivatives during the year are taken directly to the profit (loss) for the period if they do not qualify for hedge accounting.

The fair value of interest rate swap contracts is determined by the reference to market values for similar instruments.

2.9. Inventories

Inventories are valued at the lower of cost or net realisable value. Net realisable value is the estimated selling price in the ordinary course of business, less the costs of completion, marketing and distribution. Cost is determined by the first-in, first-out (FIFO) method. Unrealisable inventory is written off.

2.10. Cash and cash equivalents

Cash includes cash on hand, cash at banks and cash in transit. Cash equivalents are short-term, highly liquid investments that are readily convertible to known amounts of cash with original maturities of three months or less and that are subject to an insignificant risk of change in value.

For the purposes of the cash flow statement, cash and cash equivalents comprise cash on hand, cash with banks, cash in transit, deposits held at call with banks, and other short-term highly liquid investments.

2.11. Employee benefits

Long-term employee benefits

Each employee of the Group and the Company is entitled to 1 - 6 months salary payment when leaving the job at or after the start of the pension period according to Lithuanian legislation and the conditions of the collective bargaining agreement. The liability recognised in the balance sheet in respect of long-term employee benefits is the present value of the defined benefit obligation at the balance sheet date. The defined benefit obligation is calculated at each balance sheet date in accordance to actuarial assumptions using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash flows using interest rates of government bonds that are denominated in the currency in which the benefits will be paid, and that have terms of maturity approximating to the terms of the related liability.

Actuarial gains and losses are recognised immediately in the income/expense in the caption "Salaries and social security" and no "corridor" is applied. All past service costs are recognised immediately.

Other employee benefits

Wages, salaries, contributions to the state social insurance funds, vacation and sick leave are accrued in the year in which the employees provide their services to the Group and the Company.

2.12. Borrowings

Borrowings are initially recognised at fair value, less the costs of transaction. They are subsequently carried at amortised cost, the difference between the value at the inception and redemption value being recognised in the net profit or loss over the period of the borrowings using effective interest rate method.

Borrowings are classified as current liabilities unless the Group and Company has an unconditional right to defer settlement of the liability for at least 12 months after the balance sheet.

Borrowing costs are expensed as incurred. Since 2009 1 January borrowing costs that are directly associated with assets that are up for sale or use of long duration, acquisition, construction or production, are capitalized as part of the cost of that asset.

2.13. Finance and operating leases – the Group and the Company as lessor

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at inception date of whether the fulfillment of the arrangement is dependent on the use of specific asset or assets or the arrangement conveys a right to use the asset.

Finance lease

Leases where the Group and the Company transfer substantially all the risks and benefits of ownership of the asset are classified as finance leases. The Group and the Company recognise lease receivables at the value equal to the net investment in the lease, starting from the date of commencement of the lease term. Finance income is based on a pattern reflecting a constant periodic rate of return on the net investment outstanding. Initial direct costs are included in the initial measurement of the lease receivables.

Operating lease

Leases where the Group and the Company does not transfer substantially all the risks and benefits of ownership of the asset are classified as operating leases. The Group and the Company presents assets subject to operating leases in the balance sheets according to the nature of the asset. Lease income from operating leases is recognised in the profit or loss on a straight-line basis over the lease term as other income. Initial direct costs incurred specifically to earn revenues from an operating lease are added to the carrying amount of the leased asset.

The depreciation policy for leased assets is consistent with the Group's and the Company's depreciation policy for similar assets and depreciation is calculated in accordance with the accounting policies, used for the property, plant and equipment.

2.14. Operating leases – the Group and the Company as lessee

Leases where the lessor retains all the risk and benefits of ownership of the asset are classified as operating leases. Operating lease payments are recognised as an expense in the income statement on a straight-line basis over the lease term.

The gains from discounts provided by the lessor are recognised as a decrease in lease expenses over the period of the lease using the straight-line method.

If the result of sales and lease back transactions is operating lease and it is obvious that the transaction has been carried out at fair value, any profit or loss is recognised immediately. If the sales price is lower than the fair value, any profit or loss is recognised immediately, except for the cases when the loss is compensated by lower than market prices for lease payments in the future. The profit is then deferred and amortised in proportion to the lease payments over a period, during which the assets are expected to be operated. If the sales price exceeds the fair value, a deferral is made for the amount by which the fair value is exceeded and it is amortised over a period, during which the assets are expected to be operated.

2.15. Grants (deferred income)

Grants received in the form of non-current assets or intended for the purchase, construction or other acquisition of non-current assets are considered as asset-related grants. Assets received free of charge are also allocated to this group of grants. The amount of the grants related to assets is recognized as deferred income and is credited to profit or loss in equal annual amounts over the expected useful life of related asset. In the statement of comprehensive income, a relevant expense account is reduced by the amount of grant amortisation.

Assets received free of charge are initially recognised at fair value.

Grants received as a compensation for the expenses or unearned income of the current or previous reporting period, also, all the grants, which are not grants related to assets, are considered as grants related to income. The income-related grants are recognised as used in parts to the extent of the expenses incurred during the reporting period or unearned income to be compensated by that grant.

The balance of unutilised grants is shown in the caption "Grants (deferred income)" in the balance sheet.

2.16. Income tax

Income tax charge comprises current and deferred tax and is recognised based on profit for the year considering deferred taxation. Income tax is calculated based on the Lithuanian tax legislation.

The current income tax is based on taxable pre-tax profit for the year, excluding the items of income or expense that are not taxable or deductible. The tax rates used to compute the income tax expenses are those that are enacted by the balance sheet date. In 2009 the income tax rate in Lithuania was 20 % (15% in 2008). Starting 1 January 2010 a new tax rate of 15% is to be applied.

Tax losses can be carried forward for indefinite period, except for the losses incurred as a result of disposal of securities and/or derivative financial instruments. Such carrying forward is disrupted if the Company changes its activities due to which these losses incurred except when the Group and the Company does not continue its activities due to reasons which do not depend on the Group and the Company itself. The losses from disposal of securities and/or derivative financial instruments can be carried forward for 5 consecutive years and only be used to reduce the taxable income earned from the transactions of the same nature.

Deferred taxes are calculated using the balance sheet liability method on temporary differences and tax loss carried forward. Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the tax bases of assets and liabilities. Deferred tax assets and liabilities are measured using the tax rates expected to apply to taxable income in the years in which those temporary differences are expected to reverse based on tax rates enacted or substantially enacted at the balance sheet date.

Deferred tax assets have been recognised in the balance sheet to the extent the Group's and the Company's management believes it will be realised in the foreseeable future, based on taxable profit forecasts. If it is believed that part of the deferred tax asset is not going to be realised, this part of the deferred tax asset is not recognised in the financial statements.

2.17. Basic and diluted earnings per share

Basic earnings per share are calculated by dividing the net profit attributable to the shareholders by the weighted average of ordinary registered shares issued. Provided that the number of shareholders changes without causing a change in the economical resources, the weighted average of ordinary registered shares is adjusted in proportion to the change in the number of shares as if this change took place at the beginning of the previous period presented. Since there are no instruments reducing earnings per share, there is no difference between the basic and diluted earnings per share.

2.18. Revenue recognition

Revenue is recognised when it is probable that the economic benefits associated with the transaction will flow to the enterprise and the amount of the revenue can be measured reliably. Sales are recognised net of VAT and discounts.

Revenue from sales of heat energy is recognised based on the bills issued to residential and other customers for heating and heating-up of cold water. The customers are billed monthly according to the readings of heat meters.

Late payment interest income from overdue receivables is recognised upon receipt.

2.19. Expense recognition

Expenses are recognised on the basis of accrual and revenue and expense matching principles in the reporting period when the income related to these expenses was earned, irrespective of the time the money was spent. In those cases when the costs incurred cannot be directly attributed to the specific income and they will not bring income during the future periods, they are expensed as incurred.

The amount of expenses is usually accounted for as the amount paid or due, excluding VAT. In those cases when a long period of payment is established and the interest is not distinguished, the amount of expenses is estimated by discounting the amount of payment using the market interest rate.

2.20. Foreign currencies

Foreign currency transactions are accounted for at the exchange rates prevailing at the date of the transactions. Gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies on the balance sheet date are recognised in the profit or loss. Such balances denominated in foreign currencies are translated at period-end exchange rates.

2.21. Impairment of assets

Financial assets

Financial assets are reviewed for impairment at each balance sheet date.

For financial assets carried at amortised cost, whenever it is probable that the Group and the Company will not collect all amounts due according to the contractual terms of loans or receivables, an impairment or bad debt loss is recognised through an allowance account in the profit or loss. The reversal of impairment losses previously recognised is recorded when the decrease in impairment loss can be justified by an event occurring after the write-down. Such reversal is recorded in the profit or loss. However, the increased carrying amount is only recognised to the extent it does not exceed the amortised cost that would have been had the impairment not been recognised.

If an available-for-sale asset is impaired, an amount comprising the difference between its cost (net of any principal payment and amortisation) and its current fair value, less any impairment loss previously recognised in profit or loss, is transferred from other comprehensive income to profit or loss. Reversals in respect of equity instruments classified as available-for-sale are not recognised in profit or loss. Reversals of impairment losses on debt instruments are reversed through profit or loss; if the increase in fair value of the instrument can be objectively related to an event occurring after the impairment loss was recognised in profit or loss.

In relation to trade and other receivables, a provision for impairment is made when there is objective evidence (such as the probability of insolvency or significant financial difficulties of the debtor) that the Group and the Company will not be able to collect all of the amounts due under the original terms of the invoice. The carrying amount of the receivable is reduced through use of an allowance account. Impaired debts are derecognised when they are assessed as uncollectible.

Other assets

Other assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Whenever the carrying amount of an asset exceeds its recoverable amount, an impairment loss is recognised in the profit or loss. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. Reversal of impairment losses recognised in prior years is recorded when there is an indication that the impairment losses recognised for the asset no longer exist or have decreased. Reversal is accounted for in the same caption of the statement of comprehensive income as impairment losses.

2.22. Use of estimates in the preparation of financial statements

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, income and expenses and disclosure of contingencies, at the reporting date. However, uncertainty about these assumptions and estimates could result in outcomes that could require a material adjustment to the carrying amount of the asset or liability affected in the future.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

Property, plant and equipment – useful life

The key assumptions concerning determination the useful life of property, plant and equipment are as follows: expected usage of the asset, expected physical wear and tear, technical or commercial obsolescence arising from changes or improvements in the services, legal or similar limits on the use of the asset, such as the expiry dates of related leases.

Change in accounting estimate

The Group and the Company has considered the actual useful life of property, plant and equipment and increased depreciation period for the heating connections from 20 years to 30 years and for the heating stations from 10 years to 15 years. If the Group and the Company would continue using 20 and 10 years depreciation period, depreciation expenses for 9 months of the year 2010 would be higher by LTL 2,852 thousand and property plant and equipment balance as at 30 September, 2010 would be lower by LTL 8,925 thousand (depreciation expenses for the year 2009 would be higher by LTL 4,473 thousand and property plant and equipment balance as at 31 December, 2009 would be lower by LTL 6,073 thousand).

Impairment of non-financial assets

When value in use calculations are undertaken, management must estimate the expected future cash flows from the asset or cash generating unit and choose a suitable discount rate in order to calculate the present value of those cash flows.

Change in accounting estimate.

For evaluation of impairment of assets the entire Group and Company was considered as a cash generating unit as of 31 December 2008. As at 30 June 2010 and 31 December 2009 there were two cash generating units in the Group and the Company, as manifolds received as a contribution in kind from the shareholders in 2009 are used not only in the activity of the Company but also in the activities of other companies providing utility and communication services for a separate fee and, therefore, are treated as a separate cash generating unit.

Carrying value of non-current assets received as a contribution in kind

In 2009 for a new shares issue manifolds in Kaunas city were received as a contribution in-kind. Market value of assets estimated upon their transfer by local independent qualified valuers using depreciated replacement costs method amounted to LTL 136 mln, however, it was not subject to adequate profitability test as required by International Valuation Standards. Value in use of assets received as a contribution in kind estimated using future discounted cashflows approximates LTL 23 mln as at 31 December 2009. Significant difference between values of assets estimated using depreciated replacement costs method and using discounted future cash flows indicate that depreciated replacement cost method may not be a reliable estimate of fair value of these assets. However, management has no information available about possible fair value of these non-current assets determined using other valuation methods.

Allowances for accounts receivable

The Group and the Company makes allowances for doubtful accounts receivable. Significant judgment is used to estimate doubtful accounts. In estimating doubtful accounts historical and anticipated customer performance are considered. Changes in the economy, industry, or specific customer conditions may require adjustments to the allowance for doubtful accounts recorded in the financial statements.

Deferred Tax Asset

Deferred tax assets are recognised for all unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and level of future taxable profits together with future tax planning strategies.

Litigations

On 17 February 2010 Vilnius Court of Commercial Arbitration finalised the hearing the civil case concerning the performance of the investment agreement concluded between the Company and the private company UAB Kauno Termofikacijos Elektrinė (Kaunas Power Plant) and passed the ruling in favour of the Company ordering UAB Kauno Termofikacijos Elektrinė to pay to the Company a fine of LTL 5,420 thousand and interest on this amount as well as a compensation of a part of litigation costs. JSC Kaunas Heat and Power Plant have placed a complaint to Lithuanian Court of appeal regarding this decision. The case has been investigated essentially on 5 October, 2010. The court has delayed an acceptance and announcement of final decision until 19 October, 2010 with the possibility of prolonging the term of making this decision due to complication of the case and of making the decision later. As at 30 June, 2010 management was not certain that the latter case will end positively, therefore, no accrual for the fine awarded was accrued for in the Company's and the Group's financial statements.

2.23. Segments

Operating segments are reported in a manner consistent with the internal reporting provided to the chief-operating decision-maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors that makes strategic decisions.

The activities of the Group and the Company are organised in one operating segment therefore further information on segments has not been disclosed in these financial statements.

2.24. Contingencies

Contingent liabilities are not recognised in the financial statements. They are disclosed unless the possibility of an outflow of resources embodying economic benefits is remote.

A contingent asset is not recognised in the financial statements but disclosed when an inflow of economic benefits is probable.

2.25. Subsequent events

Post-balance sheet events that provide additional information about the Group's and the Company's position at the balance sheet date (adjusting events) are reflected in the financial statements. Post-balance sheet events that are not adjusting events are disclosed in the notes when material.

2.26. Offsetting and comparative figures

When preparing the financial statements, assets and liabilities, as well as revenue and expenses are not set off, except the cases when certain IFRS specifically require such set-off.

Comparative figures have been adjusted to correspond to the presentation of the current year where necessary.

3. Intangible assets

Amortisation expenses of intangible assets are included in the operating expenses in the statement of comprehensive income.

Part of the non-current intangible assets of the Group and the Company with the acquisition cost of LTL 2.965 thousand as of 30 September 2010 (LTL 2.782 thousand as of 31 December 2009) were fully amortised but were still in active use.

4. Property, plant and equipment

The depreciation charge of the Group's and Company's property, plant and equipment for 30 September 2010 amounts to LTL 12.546 thousand and LTL 11.950 thousand, respectively (LTL 16.965 thousand and LTL 16.798 thousand in 2009). The amounts of LTL 11.450 thousand and LTL 11.380 thousand (LTL 16.024 thousand and LTL 15.856 thousand for the

year 2009), respectively, were included into operating expenses in the Group's and the Company's statement of comprehensive income. The remaining amounts were included into other expenses caption.

Part of the property, plant and equipment of the Company with acquisition cost of LTL 84.177 thousand were fully depreciated as of 30 September 2010 (LTL 78.905 thousand as of 31 December 2009) but were still in active use.

As of 30 september 2010 and of 31 December 2009 the major part of the Group's and Company's construction in progress consisted of reconstruction works.

As of 30 September 2010 property, plant and equipment of the Group and the Company with the net book value of LTL 116.471 thousand (LTL 114.153 thousand as of 31 December 2009) was pledged to banks as a collateral for loans (Note 11).

5. Non-current accounts receivable

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Long-term loans granted to the Company's employees	61	61	61	61
Other			199	48
	<u>61</u>	<u>61</u>	<u>260</u>	<u>109</u>

Long-term loans granted to the employees of the Company for the period from 1997 to 2023 and are non-interest bearing. These loans are accounted for at discounted value using 10.0 % interest rate.

All non-current accounts receivable as of 30 June 2010 and of 31 December 2009 are neither past due nor impaired.

6. Other financial assets

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
<i>Available-for-sale financial assets</i>				
Ordinary shares – unquoted	433	433	433	433

7. Inventories

	Group		Company	
	As of 30 september 2010	As of 31 December 2009	As of 30 september 2010	As of 31 December 2009
Technological fuel	3.411	3.429	3.411	3.429
Spare parts	1.246	1.197	1.246	1.047
Materials	1.159	954	1.022	958
	<u>5.816</u>	<u>5.580</u>	<u>5.679</u>	<u>5.434</u>
Valuation allowance at the end of the year	(208)	(208)	(208)	(208)
	<u>5.608</u>	<u>5.372</u>	<u>5.471</u>	<u>5.226</u>

The acquisition cost of the Group's and the Company's inventories accounted for at net realisable value as of 30 September 2010 amounted to LTL 208 thousand (LTL 208 thousand as of 31 December 2009).

Changes in the valuation allowance for inventories for the 9 months 2010 and 2009 was included into change in inventories allowance caption in the Group's and the Company's statement of comprehensive income.

8. Current accounts receivable

	Group		Company	
	As of 30 september 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Trade receivables, gross	63.282	85.005	63.030	84.690
Less: impairment of doubtful receivables	(28.384)	(25.177)	(28.384)	(25.177)
Trade receivables, net	<u>34.898</u>	<u>59.828</u>	<u>34.646</u>	<u>59.513</u>

Change in impairment of doubtful receivables in the 9 months 2010 and 2009 is included into the write offs and change in allowance for accounts receivables caption in the Group's and the Company's statements of comprehensive income.

As of 30 September 2010 trade receivables with the nominal value of LTL 28.384 thousand (as of 31 December 2009 – LTL 25.177 thousand) were impaired and fully provided for.

Movements in the allowance for impairment of the Group's and the Company's receivables were as follows:

	Total
Balance as of 31 December 2008	19.480
Used	(856)
Additional allowance formed	6.553
Balance as of 31 December 2009	25.177
Additional allowance formed	3.207
Balance as of 30 September 2010	28.384

In 2009 the Group and the Company wrote off LTL 856 thousand (in 2008 – LTL 678 thousand) of bad debts.

In 2010 the Group and the Company also recovered LTL 26 thousand of bad debts (in 2009 – LTL 29 thousand), which were written off in the previous periods.

The ageing analysis of the Group's trade receivables as of 30 September 2010 and of 31 December 2009 is as follows:

	Trade receivables neither past due nor impaired	Trade receivables past due but not impaired					Total
		Less than 60 days	60 - 150 days	151 - 240 days	241 - 360 days	More than 360 days	
2010	9.617	2.576	3.487	13.310	2.952	2.956	34.898
2009	38.958	7.951	1.580	2.353	7.243	1.743	59.828

The ageing analysis of the Company's trade receivables as of 30 September 2010 and 31 December 2009 is as follows:

	Trade receivables neither past due nor impaired	Trade receivables past due but not impaired					Total
		Less than 60 days	60 - 150 days	151 - 240 days	241 - 360 days	More than 360 days	
2010	9.365	2.576	3.487	13.310	2.952	2.956	34.646
2009	38.643	7.951	1.580	2.353	7.243	1.743	59.513

Trade receivables are non-interest bearing and are generally on 30 days terms or individually agreed.

The major part of the Group's and the Company's trade receivables, past due more than 360 days, comprise the accounts receivable from budget organisations, financed from budgets of the State and municipalities, and from institutions financed by Patient's Funds, for which the allowance is not accrued by the Group and the Company.

Other receivables of the Group and the Company can be analysed as follows:

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Taxes	4.650	2.806	4.595	2.806
Other receivables	2.540	1.555	2.699	1.841
Total	7.190	4.361	7.294	4.647

As of 30 September 2010 and of 31 December 2009, the major part of other receivables consists of debt of municipalities for compensations to low income families, the receivables from sold inventories (metals, heating equipments) and other services supplied (maintenance of transportation and permanent heating systems as well as manifolds).

The ageing analysis of the Group's other receivables (excluding taxes) as of 30 September 2010 and of 31 December 2009 is as follows:

		Other receivables past due but not impaired					Total
Other receivables neither past due nor impaired		Less than 60 days	60 - 150 days	151 - 240 days	241 - 360 days	More than 360 days	
2010	597	734	761	384	15	49	2.540
2009	1.490	40	11	8	6	-	1.555

The ageing analysis of the Company's other receivables (excluding taxes) as of 30 September 2010 and 31 December 2009 is as follows:

		Other receivables past due but not impaired					Total
Other receivables neither past due nor impaired		Less than 60 days	60 - 150 days	151 - 240 days	241 - 360 days	More than 360 days	
2010	756	734	761	384	15	49	2.699
2009	1.776	40	11	8	6	-	1.841

The Group's and the Company's other receivables are non-interest bearing and are generally on 30 - 45 days terms.

Credit quality of financial assets neither past due nor impaired

With respect to trade receivables and other receivables that are neither impaired nor past due, there are no indications as of the reporting date that the debtors will not meet their payment obligations.

9. Cash and cash equivalents

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Cash in transit	996	1.557	996	1.557
Cash at bank	1.061	1.541	954	1.505
Cash on hand	31	33	29	32
Total	2.088	3.131	1.979	3.094

The Group's and the Company's accounts in national currency in banks amounting to LTL 638 thousand as at 30 September 2010 (31 December 2009 – LTL 1.327 thousand) are pledged as collateral for the loans (Note 11).

10. Reserves

Legal and other reserves

A legal reserve is a compulsory reserve under Lithuanian legislation. Annual transfers of not less than 5 % of net profit calculated in accordance with IFRS are compulsory until the reserve reaches 10 % of the share capital. The legal reserve cannot be distributed as dividends but can be used to cover any future losses.

On 29 April 2008, based on the decision of the shareholders the Company transferred an amount of LTL 8,515 thousand from legal reserve to cover losses of 2007. On 7 March 2008 based on the decision of the shareholders the Subsidiary transferred an amount of LTL 183 thousand from other reserve and retained earnings to the legal reserve.

On 28 April 2009, based on the decision of the shareholders the Company transferred an amount of LTL 2,808 thousand from legal reserve to cover losses of 2008.

On 4 March 2010, based on the decision of the shareholders the Group transferred an amount of LTL 233 thousand from legal reserve to cover losses of 2009.

On 13 May 2010 the company transferred LTL 448 thousand from retained earnings to legal reserve by the decision of shareholders.

11. Borrowings

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Non-current borrowings				
Non-current borrowings	40.829	37.198	40.829	37.198
Current borrowings				
Current portion of non-current borrowings	1.588	12.884	1.588	12.884
Current borrowings (including credit line)	17.172	5.964	17.172	5.964
Other interest bearing liabilities	6.215	3.699	6.215	3.699
	24.975	22.547	24.975	22.547
Total	65.804	59.745	65.804	59.745

Terms of repayment of non-current borrowings are as follows (all loans are with variable interest rate):

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
2010	1.588	12.884	1.588	12.884
2011	13.697	14.338	13.697	14.338
2012	10.672	9.781	10.672	9.781
2013	5.925	4.981	5.925	4.981
2014	5.921	4.932	5.921	4.932
2015	2.996	1.961	2.996	1.961
2016	1.262	850	1.262	850
2017	356	355	356	355
	42.417	50.082	42.417	50.082

Actual interest rates are close to effective interest rates. Weighted average effective interest rates (in %) of borrowings outstanding at the year-end are as follows:

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Current borrowings	3,3	3,6	3,3	3,6
Non-current borrowings	3,1	3,5	3,1	3,5

Parts of borrowings at the end of the period in national and foreign currencies are as follows:

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Currency of the loan:				
EUR	52.673	50.863	52.673	50.863
LTL	13.131	8.882	13.131	8.882
	<u>65.804</u>	<u>59.745</u>	<u>65.804</u>	<u>59.745</u>

On 1 August 2005 the Group and the Company signed a long-term loan agreement with AB Bankas Hansabankas for the amount of LTL 5,000 thousand. The maturity date of the last portion of the loan is 1 August 2012. As of 30 September 2010 the outstanding balance of the loan amounted to LTL 1.466 thousand of which LTL 208 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month VILIBOR plus 0.77 % interest rate.

On 23 August 2005 the Group and the Company signed a long-term loan agreement with AB SEB Bankas for the amount of EUR 8,776 thousand (the equivalent of LTL 30,300 thousand). The maturity date of the last portion of the loan is 31 December 2014. The outstanding balance of the loan amounted to EUR 3.077 thousand (the equivalent of LTL 10.625 thousand) as of 30 September 2010, of which LTL 625 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EUR LIBOR plus 1.9 % interest rate.

On 1 December 2006 the Group and the Company signed a long-term loan agreement with Nordea Bank Finland Plc. Lithuanian branch for the amount of LTL 2,090 thousand. On 18 April 2007 the loan amount increased up to LTL 6,090 thousand. The maturity date of the last portion of the loan is 31 October 2015. As of 30 September 2010 the outstanding balance of the loan amounted to LTL 4.358 thousand, of which LTL 210 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 3-month VILIBOR plus 0.45 % interest rate.

On 21 December 2006 the Group and the Company signed a long-term loan agreement with AB SEB Bankas for the amount of EUR 2,059 thousand (the equivalent of LTL 7,108 thousand). The maturity date of the last portion of the loan is 30 November 2016. As of 30 September 2010 the outstanding balance of the loan amounted to EUR 630 thousand (the equivalent of LTL 2.174 thousand), of which LTL 99 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EUR LIBOR plus 0.4 % interest rate.

On 14 November 2007 the Group and the Company signed a long-term loan agreement with AB DnB NORD Bankas for the amount of EUR 576 thousand (the equivalent of LTL 1,989 thousand). The maturity date of the last portion of the loan is 31 December 2016. As of 30 September 2010 the outstanding balance of the loan amounted to EUR 450 thousand (the equivalent of LTL 1.554 thousand), of which LTL 62 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 12-month EUR LIBOR plus 0.59 % interest rate.

On 31 July 2008 the Group and the Company signed a long-term investment credit agreement with Danske Bank A/S Lithuania Branch for the amount of EUR 984 thousand (the equivalent of LTL 3.398 thousand). The maturity date of the last portion of the loan is 2018. As of 30 September 2010 the outstanding balance of the investment credit amounted to EUR 451 thousand (the equivalent of LTL 1.558 thousand), of which LTL 87 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 3-month EURIBOR plus 0.385 % interest rate.

On 31 July 2008 the Group and the Company signed a long-term investment credit agreement with Danske Bank A/S Lithuania Branch for the amount of EUR 1,158 thousand (the equivalent of LTL 4.000 thousand). The maturity date of the last portion of the loan is 31 December 2017. As of 30 September 2010 the outstanding balance of the investment credit amounted to EUR 1.102 thousand (the equivalent of LTL 3.806 thousand), of which LTL 50 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 3-month EURIBOR plus 0.7 % interest rate.

On 22 September 2008 the Group and Company signed a long-term loan agreement with AB SEB Bankas for the amount of EUR 3,333 thousand (the equivalent of LTL 11,508 thousand). The maturity date of the last portion of the loan is 31 December 2011. As of 17 September, 2010 the outstanding balance of the loan was refinanced through Lithuanian branch of Nordea Bank Finland Plc. The loan beared 1-month EUR LIBOR plus 0.7 % interest rate.

On 25 September 2009 the Group and the Company signed a loan agreement with Swedbank AB for the amount of EUR 2,896 thousand (the equivalent of LTL 10,000 thousand), with the maturity date of 25 September 2012. As of 30 September 2010 the Group and the Company's balance of used loan was EUR 1.876 thousand (the equivalent of LTL 6.478 thousand).

thousand), of which was accounted for as the non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EUR LIBOR plus 3.85 % interest rate.

On 2 December 2009 the Group and the Company signed a loan agreement with Swedbank AB for the amount of EUR 3,815 thousand (the equivalent of LTL 13,171 thousand), with the maturity date of the last portion of the loan on 2 December 2016. As of 30 September 2010 the balance of used loan was EUR 1.261 thousand (the equivalent of LTL 4.354 thousand), which was accounted for within non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EUR LIBOR plus 4.5 % interest rate.

On 9 April 2010 the Group and the Company signed a credit agreement with the Lithuanian Ministry of Finance regarding the loan of EUR 2410 thousand (LTL 8,323 thousand equivalent). The term of repayment of the last part of the loan is 15 March 2034. The loan is still not used as of date of these statements. The loan bears 3.948 % annual interest rate until 31 March 2019.

On 21 June 2010 the Group and the Company signed a credit agreement with Swedbank AB regarding the loan of EUR 649 thousand (LTL 2,240 thousand equivalent). The term of repayment of the last part of the loan is 21 June 2017. As of 30 September 2010 the outstanding balance of the credit amounted to EUR 128 thousand (the equivalent of LTL 441 thousand), which is accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EURIBOR plus 4 % annual interest rate.

On 17 September, 2008 the Group and the Company signed a long-term credit agreement with Nordea Bank Finland Plc Lithuanian Branch for the amount of EUR 1,625 thousand (the equivalent of LTL 5.611 thousand). The maturity date of the last portion of the loan is 31 May, 2016. As of 30 September 2010 the outstanding balance of the credit amounted to EUR 1.623 thousand (the equivalent of LTL 5.604 thousand), of which LTL 247 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 1-month EURIBOR plus 0.7 % interest rate.

On 4 June 1999 the Group and the Company signed a credit line agreement with AB SEB Bankas for the amount of LTL 7,000 thousand, with the maturity date of 19 July 2009. As of 31 December 2009 the Group and the Company's balances of used credit line was LTL 1,560 thousand. On 19 August 2009 the agreement was prolonged until 19 July 2010.. The credit line bears 1-month VILIBOR plus 2.4 % interest rate.

On 8 July 2004, the Group and the Company signed an overdraft agreement with AB DnB NORD Bankas for the amount of LTL 18,000 thousand and for the term expiring on 31 May 2008. On 27 May 2008, the limit of the overdraft line of credit was reduced to the amount of LTL 10,000 thousand and the repayment term was extended until 31 May 2009. On 29 May 2009, the validity term of the agreement was extended until 29 May 2010 by changing the overdraft limit to EUR 2,896 thousand (LTL 9,999 thousand). On 31 May 2010 the validity term of the agreement was extended until 23 June 2010 and on 22 June 2010 the validity term of the agreement was extended until 30 May 2011. As at 30 September 2010 the used amount of the overdraft by the Group and the Company was EUR 2.857 thousand (LTL 9.864 thousand) (31 December 2009: LTL 4,380 thousand). The overdraft bears 1-month EURIBOR plus 3 % annual interest.

On 23 August 2010 the Group and the Company signed a credit line agreement with AB SEB Bankas for the amount of LTL 10,000 thousand, with the maturity date of 23 August 2011. As of 30 September 2010 the Group and the Company's balances of used credit line was LTL 7,308 thousand. The credit line bears 1-month VILIBOR plus 1.49 % interest rate.

The property, plant and equipment (Note 4) and accounts in banks (Note 9) of the Group and the Company were pledged as collateral for the borrowings.

12. Finance lease obligations

The assets leased by the Group under finance lease contracts mainly consist of vehicles. The terms of financial lease are from 2 to 5 years. The distribution of the net book value of the assets acquired under financial lease is as follows:

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Vehicles	42	80	-	-

As of 30 September 2010 the interest rate on the financial lease obligations is fixed and variable. Fixed interest rate is equal to 3.99 %. The variable interest rate varies depending on 6-month EURIBOR plus 1.5 %.

Future minimal lease payments under the financial lease contracts as of 30 September 2010 are as follows:

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Within one year	13	54	-	-
From one to five years	45	45	-	-
Total financial lease obligations	58	99	-	-
Interest	(1)	(4)	-	-
Present value of financial lease obligations	57	95	-	-
Financial lease obligations are accounted for as:				
- current	13	51	-	-
- non-current	44	44	-	-

13. Grants (deferred income)

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Balance at the beginning of the reporting period	11.832	10.253	11.832	10.253
Received during the period	1.529	2.209	1.529	2.209
Amortisation	(473)	(630)	(473)	(630)
Balance at the end of the reporting period	12.888	11.832	12.888	11.832

In 2008 the Company received the heating network located in Žiemgalių Str. and Raudondvario Rd. for free, fair value of which at the date of the transfer amounted to LTL 149 thousand. As well, in 2008 the Group and the Company received telecommunication equipment, the fair value of which at the date of the transfer amounted to LTL 140 thousand. On 10 October 2008 the branch of the Company Jurbarko Šilumos Tinklai received LTL 600 thousand subsidies for the change of the boiler burned by fuel oil to the boiler burned by gas from VŠĮ Lietuvos Aplinkos Apsaugos Investicijų Fondas (LAAIF). As of 31 December 2008 the VŠĮ LAAIF transferred LTL 360 thousand to the Company, the remaining part of LTL 240 thousand was accounted for by the Group and the Company under other accounts receivable caption as of 31 December 2008. As at 30 June 2010 VŠĮ LAAIF fully settled its liability to the Company.

On 15 October 2009, the Group and the Company signed the agreement on the financing and administration of the project Renovation of Centralised Heat Networks in the Kaunas City by Installing Advanced Technologies (Reconstruction of Heat Supply Networks at Krėvės Ave. 82 A.118H, Kaunas) according to which the Company will be receiving financing from the European Regional Development Fund in the amount of LTL 6,000 thousand after terms and conditions of the agreement are fulfilled. The Company received the financial support in the amount of LTL 3.363 thousand by 30 September 2010.

On 15 October 2009, the Group and the Company signed the agreement on the financing and administration of the project Modernisation of Kaunas City Integrated Network Centre Main (4T) according to which the Company will be receiving financing from the European Regional Development Fund in the amount of LTL 5,990 thousand after terms and conditions of the agreement are fulfilled.

On 15 October 2009, the Group and the Company signed the agreement on the financing and administration of the project Kaunas City Main Heat Supply Networks 6T at Kuršių St. 49C, Jonavos St. between NA-7 and NA-9 and Networks under the Bridge through the river Neris in the auto-highway Vilnius–Klaipėda near Kaunas city, Complex Reconstruction for the Increase of Reliability by Installing Advanced Technologies according to which the Company will be receiving financing from the European Regional Development Fund in the amount of LTL 2,333 thousand after terms and conditions of the agreement are fulfilled.

On 21 July 2010, the Group and the Company signed the agreement on the financing and administration of the project "The development of centralized heat supply by building a new heat supply trace (heat supply network from A. Juozapavičiaus pr. 23A to A. Juozapavičiaus pr. 90)" according to which the Company will be receiving financing from the European Regional Development Fund in the amount of LTL 1,566 thousand after terms and conditions of the agreement are fulfilled. As of 30 September 2010 financing in amount LTL 376 thousand has been received.

On 21 July 2010, the Group and the Company signed the agreement on the financing and administration of the project "The modernisation of Žaliakalnis main of Kaunas integrated network (4Ž)" according to which the Company will be receiving financing from the European Regional Development Fund in the amount of LTL 2.788 thousand after terms and conditions of the agreement are fulfilled.

14. Employee benefit liability

Each employee of the Group and the Company is entitled to 1 - 6 months salary payment when leaving the job at or after the start of the pension period according to Lithuanian legislation and the conditions of the collective bargaining agreement.

The Group's and the Company's total employee benefit liability is stated below:

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Non-current employee benefit liability	1.817	1.820	1.817	1.820
Current employee benefit liability	438	656	438	656
	<u>2.255</u>	<u>2.476</u>	<u>2.255</u>	<u>2.476</u>

Total amount of the Group and the Company employee benefit expenses is LTL 199 thousand during the period which ended 30 September 2010 (LTL 521 thousand during the year which ended 31 December 2009). These expenses are included in salaries and social security expenses in the Group's and the Company's statement of comprehensive income.

The key assumptions used in determining pension benefit obligation for the Group's and the Company's plan is shown below:

	As of 30 September 2010	As of 31 December 2009
Discount rate	7,0 proc.	7,0 proc.
Employee turnover rate	18,9 proc.	18,9 proc.
Expected average annual salary increases	3,0 proc.	3,0 proc.

15. Trade payables

Trade payables are non-interest bearing and are normally settled on 30 - 90 day terms.

16. Derivative financial instruments

On 29 October 2008, the Group and the Company concluded an interest rate swap agreement for the period from 24 November 2008 to 22 November 2010. The Group and the Company set a fixed interest rate at 3.86 % for a floating interest rate at 1-month EURIBOR. The nominal amount of the transaction was EUR 1.521 thousand (the equivalent of LTL 5.250 thousand) as at 30 September 2010 (EUR 2,433 thousand (the equivalent of LTL 8,401 thousand) as at 31 December 2009). Market value of swap amounted to LTL 27 thousand as at 30 September 2010.

On 24 October 2008, the Group and the Company concluded an interest rate swap agreement. For the period from 22 October 2008 to 23 August 2010 the Group and the Company set a fixed interest rate at 4,24 % for a floating interest rate at 6-month EUR LIBOR. The nominal amount of the transaction was EUR 4,344 thousand (the equivalent of LTL 15,000 thousand) as at 31 December 2008. The agreement was terminated on 9 April 2009.

On 9 April 2009, the Group and the Company concluded an interest rate swap agreement. For the period from 24 August 2009 to 22 August 2014 the Group and the Company set a fixed interest rate at 4.15 % for a floating interest rate at 6-month EURIBOR. The nominal amount of the transaction was EUR 3.077 thousand (the equivalent of LTL 10.625 thousand) as at 30 September 2010 (EUR 3,620 thousand (the equivalent of LTL 12,500 thousand) as at 31 December 2009). Market value of swap amounted to LTL 586 thousand as at 30 September 2010.

17. Sales income

The Group's and the Company's activities are heat energy supply, electricity production, maintenance of heating and hot water supply systems, electricity production and other activities. In the year 2010 a part of the Kaunas' inhabitants chose the company as the supplier of hot water. These activities are inter-related, consequently for management purposes the Group's and the Company's activities are organised as one main segment – heat energy supply. The Group and the Company's sales by activities are stated below:

	Group		Company	
	2010	2009	2010	2009
	9 months		9 months	
Heat energy	184.093	277.001	184.127	277.053
Hot water supply	184.093	277.001	184.127	277.053
Maintenance of the heating and hot water supply systems of buildings	1.556	2.365	430	1.450
Electricity energy	299	393	299	393
Revenue from sale of emission rights		117		117
Maintenance of manifolds	341	535	341	535
	<u>186.991</u>	<u>280.411</u>	<u>185.899</u>	<u>279.548</u>

18. Other activities income and expenses

	Group		Company	
	2010	2009	2010	2009
	9 months		9 months	
Income from other operating activities				
Miscellaneous services	1.129	977	972	903
Materials sold	368	93	368	132
Gain from sale of non-current assets	7	4	7	96
Other	46	40	38	33
	<u>1.550</u>	<u>1.114</u>	<u>1.385</u>	<u>1.164</u>
Expenses from other operating activities				
Cost of miscellaneous services	(965)	(567)	(470)	(545)
Cost of materials sold	(29)	(168)	(29)	(208)
Loss from sale of non-current assets	0	(5)	0	(6)
Write off of non-current assets	(56)	(81)	(56)	(81)
Other	(13)	(4)	(7)	-
	<u>(1.063)</u>	<u>(825)</u>	<u>(562)</u>	<u>(840)</u>

19. Finance income

	Group		Company	
	2010	2009	2010	2009
	9 months		9 months	
Income from financial and investment activities				
Interest from late payment of accounts receivable	1.268	1.571	1.268	1.571
Bank interest receivable	2	3	2	3
Dividends received	174	-	174	-
Other	9	2	9	2
	<u>1.453</u>	<u>1.576</u>	<u>1.453</u>	<u>1.576</u>

20. Finance costs

	Group		Company	
	2010	2009	2010	2009
	9 months		9 months	
Finance costs				
Interest on bank loans and overdrafts	(974)	(3.269)	(972)	(3.264)
Change in fair value of derivative financial instruments		(220)		(220)
Impairment loss of investment in subsidiary	-	-	-	-
Late interest penalties	(30)	(121)	(30)	(121)
Other		(1)	(1)	(1)
	<u>(1.004)</u>	<u>(3.611)</u>	<u>(1.002)</u>	<u>(3.606)</u>

21. Basic and diluted earnings (loss) per share

Calculations of the basic and diluted (loss) per share of the Group are presented below:

	Group	
	2010 9 months	2009
Total comprehensive income (loss)	17.683	6.404
Number of shares (thousand), opening balance	42.618	19.918
Number of shares (thousand), closing balance	42.732	42.618
Average number of shares (thousand)	42.697	29.376
Basic and diluted earnings (loss) per share (LTL)	0,09	0,22

22. Financial assets and liabilities and risk management

Credit risk

Cash and cash equivalents in banks (assessed in accordance with long-term borrowing ratings*):

	30 September 2010	
	Group	Company
A	973	866
A+	3	3
AA-	2	2
B+	5	5
-	78	78
	1.061	954

*- external credit ratings set by *Fitch Ratings* agency.

The Group and the Company do not guarantee obligations of the other parties in 2010.

With respect to trade receivables and other receivables that are neither impaired nor past due, there are no indications as of the reporting date that the debtors will not meet their payments obligations since receivables balances are monitored on an ongoing basis. The Group and the Company consider that their maximum exposure to credit risk is reflected by the amount of trade receivables and other receivables, net of allowance for doubtful accounts recognised at the balance sheet date.

With respect to credit risk arising from the other financial assets of the Group and the Company, which comprise cash and cash equivalents and available-for-sale financial investments, the Group's and the Company's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

Interest rate risk

The entire Group's and the Company's borrowings are at variable interest rates, therefore the Group and the Company faces an interest rate risk. In 2008 to manage variable rate risk the Company has entered into interest rate swaps agreements, in which the Company agrees to exchange, at specified intervals, the difference between fixed and variable rate interest amounts as described in Note 16, calculated by the reference to an agreed upon notional principal amount.

The following table demonstrates the sensitivity to a reasonably possible change in interest rates (increase and decrease in basis points was determined based on Lithuanian economic environment and the Group's and the Company's historical experience), with all other variables held constant, of the Group's and the Company's profit before tax (through the impact on floating rate borrowings). There is no impact on the Group's and the Company's equity, other than current year profit impact.

	Increase/decrease in basis points	Effect on profit before tax
2010		
LTL	+148	(29)
LTL	- 148	29
EUR	+ 26	(17)
EUR	- 26	17
2009		
LTL	+170	(150)
LTL	- 170	150
EUR	+ 30	(153)
EUR	- 30	153

Liquidity risk

The Group's and the Company's policy is to maintain sufficient cash and cash equivalents or have available funding through an adequate amount of overdrafts and committed credit facilities to meet its commitments at a given date in accordance with its strategic plans. The Group's liquidity (total current assets / total current liabilities) and quick ((total current assets - inventories) / total current liabilities) ratios as of 30 September 2010 were 1.01 and 0,90 respectively (1.04 and 0.97 as of 31 December 2009). The Company's liquidity and quick ratios as of 30 september 2010 were 1,01 and 0,90, respectively (1.05 and 0.97 as of 31 December 2009).

The Group and the Company expects to overcome liquidity issues implementing the following action plan:

(1) The price effective from 1 December 2008 and the price effective from 1 June 2009 include costs for fuel and heat energy purchased that were actually incurred during the previous period but not yet covered. From 1 October 2009, the heat price for consumers is calculated using two components. A constant component of the heat price remains unchanged for the period during which the recalculated heat price is valid. Only a variable component changes depending on changes in fuel prices thus allowing the Company to reduce possible losses in case of rise in fuel prices.

(2) The Company attempts to receive part of investments funds from the EU Structural Funds. The Company has submitted 9 projects, the support for three of them (50 % of the cost of the project, but not more than LTL 6 million) was received in 2009 as described in note 13;

(3) Non-priority investments are suspended;

(4), implementation of production and transfer loss reduction plan.

The table below summarises the maturity profile of the Group's financial liabilities as of 30 September 2010 and of 31 December 2009 based on contractual undiscounted payments (scheduled payments including interest).

	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years	Total
Interest bearing loans and borrowings	8.297	28.382	25.819	6.213	68.711
Trade payables	18.976	1.614	3	-	20.593
Balance as of 30 September 2010	27.273	29.996	25.822	6.213	89.304
Interest bearing loans and borrowings	6.731	17.724	36.344	3.240	64.039
Trade payables	39.116	2.334	52	-	41.502
Other current liabilities					
Balance as of 31 December 2009	45.847	20.058	36.396	3.240	105.541

The table below summarises the maturity profile of the Company's financial liabilities as of 30 September 2010 and of 31 December 2009 based on contractual undiscounted payments (scheduled payments including interest).

	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years	Total
Interest bearing loans and borrowings	8.284	28.352	25.804	6.213	68.653
Trade payables	18.993	1.614	3	0	20.610
Balance as of 30 June 2010	27.277	29.966	25.807	6.213	89.263
Interest bearing loans and borrowings	6.731	17.670	36.299	3.240	63.940
Trade payables	39.300	2.224	5	-	41.529
Balance as of 31 December 2009	46.031	19.894	36.304	3.240	105.469

Foreign currency risk

All sales and purchases transactions as well as the financial debt portfolio of the Group and the Company are denominated in LTL and EUR. Therefore, material foreign currency risk is not incurred.

Monetary assets and liabilities denominated in local and foreign currencies as of 30 September 2010 were as follows (stated in LTL):

	Group		Company	
	Assets	Liabilities	Assets	Liabilities
LTL	44.134	40.041	44.073	39.715
EUR	106	52.679	106	52.679
	44.237	92.720	44.179	92.394

Fair value of financial instruments

The Company's principal financial instruments accounted for at amortised cost are trade and other current and non-current receivables, trade and other payables, long-term and short-term borrowings. The net book value of these amounts is similar to their fair value.

Fair value is defined as the amount at which the instrument could be exchanged between knowledgeable willing parties in an arm's length transaction, other than in forced or liquidation sale. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models as appropriate.

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

- The carrying amount of current trade accounts receivable, current trade accounts payable, other receivables and other payables and current borrowings approximate their fair value.
- The fair value of trade and other payables, long-term and short-term borrowings is based on the quoted market price for the same or similar issues or on the current rates available for borrowings with the same maturity profile. The fair value of non-current borrowings with variable and fixed interest rates approximates their carrying amounts.

Capital management

The primary objectives of the Group's and the Company's capital management are to ensure that the Group and the Company comply with externally imposed capital requirements and that the Group and the Company maintains healthy capital ratios in order to support its business and to maximise shareholders' value.

The Group and the Company manages its capital structure and makes adjustments to it in the light of changes in economics conditions and the risk characteristics of its activities. To maintain or adjust the capital structure, the Group and the Company may issue new shares, adjust the dividend payment to shareholders, and return capital to shareholders. No changes were made in the objectives, policies or processes of capital management during the year which ended 31 December 2009 and during the period which ended 30 September 2010, except for increase in share capital paid by contributions in kind as disclosed in Note 1.

The Group and the Company is obliged to upkeep its equity of not less than 50 % of its share capital, as imposed by the Law on Companies of Republic of Lithuania. The Group and the Company complies with equity requirements imposed by the Law on Companies of Republic of Lithuania. There were no other externally imposed capital requirements on the Group and the Company.

The Group and the Company monitor capital using debt to equity ratio. Capital includes ordinary shares, reserves, retained earnings attributable to the equity holders of the parent. There is no specific debt to equity ratio target set out by the Group's and the Company's management, however current ratios presented below are treated as sustainable performance indicators.

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Non-current liabilities (including deferred tax and grants)	59.860	53.659	60.485	54.284
Current liabilities	49.673	70.205	49.391	69.973
Liabilities	109.533	123.864	109.876	124.257
Equity	257.030	255.882	260.952	259.755
Debt* to equity ratio	42,61	48,41	42,11	47,84

* Debt contains all non-current (including deferred income tax liability and grants (deferred revenues)) and current liabilities.

23. Commitments and contingencies

The Company participates as a third part in the administrative litigation regarding the UAB Kauno Termofikacijos Elektrinė complaint on the Commission decree "On the UAB Kauno Termofikacijos Elektrinė heat production base price fixing" annulment on 24 October 2008. KTE claims that the heat production price, calculated on 30 June 2003 according to the terms of Heat energy purchase and sales agreement, should continue to be applied, not the revised price determined by the Commission. Based on the Civil Code of the Republic of Lithuania, decrees of the courts of the Republic of Lithuania and responses of Kaunas city municipality and the Commission, the Company believes that the Heating Law of the Republic of Lithuania which came into force on 1 January 2008 prevails over the Heat energy purchase and sales agreement signed on 30 June 2003 by the Company and KTE, therefore the possibility that the claim will be set by KTE is remote and no provision related to this possible case was recognized in the Group's and the Company's financial statements. At the date of issuance of these financial statements all claims were rejected by Vilnius County Court and KTE appealed against these decisions. The Lithuanian Supreme Administrative Court investigated two of the claims and rejected it, the other have not been yet investigated.

On 30 June 2003 the Company has signed the agreement with KTE for an investment plan. As KTE fails to fulfil obligations assumed with regard to the amount of investments in due time and according to this agreement KTE is committed the pay to the Company a fine of LTL 17.7 million of the amount of unimplemented investments, the parties initiated negotiations with the purpose of amending the investment agreement and the term of investments. As at 31 December 2009, an agreement acceptable to both parties regarding the amendment of the investment agreement was not reached. The dispute over the amount of LTL 17.7 million is being solved in the Arbitration Court at the Association International Chamber of Commerce – Lithuania. The Arbitration Court accepted the Company's claim and commenced the arbitral proceedings. The decision adopted in these proceedings is described in Note 2.22.

24. Related parties transactions

The parties are considered related when one party has the possibility to control the other or have significant influence over the other party in making financial and operating decisions.

In 2010 and 2009 the Group and the Company did not have any significant transactions with the other companies controlled by Kaunas city municipality except for the purchases or sales of the utility services. The services provided to the Kaunas city municipality and the entities controlled by the Kaunas city municipality were executed at market prices.

In 2010 and 2009 the Group's and the Company's transactions with Jurbarkas city municipality, Kaunas city municipality and the entities, financed and controlled by Kaunas city municipality and the balances at the end of the year were as follows:

9 months 2010	Purchases	Sales	Receivables	Payables
Kaunas city municipality and entities financed and controlled by Kaunas city municipality	459	18.069	15.586	204
Jurbarkas district municipality	0	1.242	18	0

2009	Purchases	Sales	Receivables	Payables
Kaunas city municipality and entities financed and controlled by Kaunas city municipality	443	24.597	15.063	18
Jurbarkas district municipality	3	1.866	278	37

In 2010 and 2009 the Company's transactions with the subsidiary and the balances at the end of the year were as follows:

9 months 2010	Purchases	Sales	Receivables	Payables
Pastatų priežiūros paslaugos UAB	924	90	392	125
2009	Purchases	Sales	Receivables	Payables
Pastatų priežiūros paslaugos UAB	1.546	347	396	94

Remuneration of the management and other payments

As at 30 September 2010 the Group's and the Company's management team comprised 6 and 4 persons (6 and 4 persons as of 31 December 2009).

	Group		Company	
	9 months 2010	2009	9 months 2010	2009
Key management remuneration	322	494	248	338
Post-employment benefits paid	0	93	0	93

	Group		Company	
	As of 30 September 2010	As of 31 December 2009	As of 30 September 2010	As of 31 December 2009
Calculated post-employment benefits	44	44	44	44

In 2010 and 2009 the management of the Group and the Company did not receive any loans or guarantees; no other payments or property transfers were made or accrued.

25. Non balance sheet events

On 18 October 2010 the Group and the Company signed a tripartite agreement with AB Ūkio bankas for the factoring of Kaunas Heat and Power Plant amounted EUR 1,800 thousand (LTL 6.215 equivalent) until 17 October, 2011. As of 30 September 2010 an outstanding factorised balance is EUR 1.800 thousand (LTL 6.215 equivalent), which was accounted for as the current portion of short-time borrowings in the financial statements of the Group and the Company. The factoring bears 6-month LIBOR EUR plus 2.5 % annual interest rate.